

NEW DOCUMENT

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

Form 1073
 Rev. 1995

909230688

API No. 081-02673		OTC Prod. Unit No. 081-02831	
Location 1/4 NE 1/4 NW 1/4 SE 1/4		Sec. 35	Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 2310		Ft FWL of Qtr Sec 3630	County Lincoln
Current Well Name/No. Martinek #1			
Original Well Name/No. Toney Martinek #1			
Unit Name (if applicable)			

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT

2310'									
1650'									
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330'									
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2310'									

- Please type or print using black ink.
- Form must be signed by former operator and new operator.
- Outline boundaries of lease and spot well being transferred.
- Attach 1002A for well.
- Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

904060611

Form 1073
Rev. 1996

Transfer of Operator
OAC 165-10-1-15

API No. 081-02673	OTC Prod. Unit No. 081-02831
Location 1/4 NE 1/4 NW 1/4 SE 1/4 SE	Sec. 35 Twp. 13N Rge. SE
Fl FSL of Qtr Sec	Fl FWL of Qtr Sec
County Lincoln	
Current Well Name/No. Martneck #1	
Original Well Name/No.	
Unit Name (if applicable)	

2310		
1650		
990		
330		
2310		
1650		
990		
330		

Locate Well On Grid Above

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

APR 14 1999

Producing formation(s)	OKLAHOMA CORPORATION COMMISSION	OTC No.
Oil Transporter/Purchaser		OTC No.
Gas Measurer		OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Branson Production Co.	OCC No. 17529
Address P.O. Box 22323	
City Oklahoma City	State OK
Phone No. 405 232 1121	Zip 73123
FAX No.	
I verify that I am the legal operator of record with authority to transfer operatorship of this well.	
Signature 	
Name & Title (Typed or Printed) J.K. Smith, President	
Signed and sworn to before me this <u>1st</u> day of <u>April</u> , 1999	
Notary Public 	
My commission expires: <u>11/29/2000</u>	

NEW OPERATOR

Name Special Energy Corp.	OCC No. 12808
Address P.O. Box 369	
City Stillwater	State OK
Phone No. 405 377 1177	Zip 74076
FAX No.	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.	
Signature 	
Name & Title (Typed or Printed) Gary Bond, Land Manager	
Signed and sworn to before me this <u>1st</u> day of <u>April</u> , 1999	
Notary Public 	
My commission expires: <u>11/29/2000</u>	

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **APR 06 1999**

Well Records Dept. ☒ Approved ☐ Rejected Date

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

0304831

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each well, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

2640'									
1980'									
1320'									
660'									
2640'									
1980'									
1320'									
660'									
0'									

Locate Well
and Outline Lease

1. API No. <u>081-02831</u>	2. OTC Production Unit No. <u>081-02831</u>
3. Sec <u>35</u> Two <u>13N</u> Rge <u>5E</u> Ft. S.L. _____ Ft. W.L. _____ County <u>Lincoln</u>	
Well Location _____ 1/4 <u>NE</u> 1/4 <u>NW</u> 1/4 <u>SE</u> 1/4 _____	
4. Current Well Name and No. <u>Martinek #1</u> (Original Name) <u>Same</u>	
5. Effective date of transfer <u>2-1-91</u>	
6. Classification of Well Transferred: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Disposal <input type="checkbox"/> Injection <input type="checkbox"/>	
7. If injection or disposal well, the following information is required. Authorizing Order No. _____ Zone _____	
8. Change of Operator <input checked="" type="checkbox"/> Change of ownership <input checked="" type="checkbox"/> Change of Purchaser <input type="checkbox"/>	
9. Name of New Purchaser _____ /OTC No. _____	
10. <u>Fremont Energy Corporation</u> Name of Former Operator <u>16596</u> OTC/OCC Operator No. <u>3030 N.W. Expressway, #1602</u> Address <u>Oklahoma City, OK 73112</u> City <u>405</u> State <u>943</u> Zip <u>4581</u> Phone _____	11. <u>Branson Production Co.</u> Name of New Operator <u>17529</u> OTC/OCC Operator No. <u>P.O. Box 22323 3033 N.W. 63rd</u> Address <u>Oklahoma City, OK 73123</u> City <u>405</u> State _____ Zip <u>728-3334</u> Phone _____
Signature <u>Thomas O. Goldsworthy</u> Date <u>2-1-91</u> Name and Title <u>Vice President</u>	Signature <u>J. K. Smith</u> Date <u>2/27/91</u> Name and Title <u>J. K. Smith, Vice President</u>

FOR O.C.C. USE ONLY

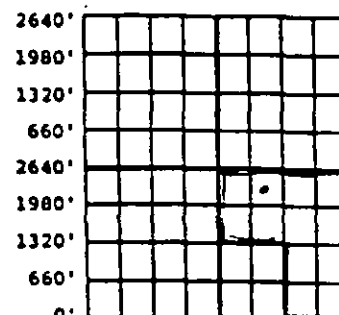
Surety Department	Approved Date <u>MAR 01 1991</u>	RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT <u>APR 02 1991</u>
Production Department	<u>MAR 28 1991</u>	
Well Records Department		
UIC Department		
Reason for Rejection: _____		OKLAHOMA CORPORATION COMMISSION

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- A. PLEASE TYPE OR USE BLACK INK.
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature, proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of the form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

Locate Well
and Outline LeaseRECEIVED
CONSERVATION DEPARTMENT
FEB 22 1989

OKLAHOMA CORPORATION

1. API No. 081-02673 2. OTC Production Unit No. 9-10-55 08102831
3. Sec 35 Twp 13N Rge 5E ft. S.L. ft. W.L. County Lincoln
Well Location 1/4 1/4 NE 1/4 NW 1/4 SE
4. Current Well Name and No. MARTINEK #1 (Original Name) TONEY MARTINEK #1
5. Effective date of transfer February 1, 1989
6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐
7. If injection or disposal well, the following information is required.
Authorizing Order No. Zone
8. Change of Operator ☒ Change of ownership ☒ Change of Purchaser ☐
9. Name of New Purchaser /OTC No.
10. JAN OIL COMPANY
Name of Former Operator
01123
OTC/OCC Operator No.
P. O. Box 76499
Address
Oklahoma City, Oklahoma 73147
City State Zip
40-949-2207
Phone
Ben Shanker 2/16/89
Signature Date
Ben Shanker, President
Name and Title
11. FREMONT ENERGY CORPORATION
Name of New Operator
16596
OTC/OCC Operator No.
3030 N.W. Expressway, Suite 1602
Address
Oklahoma City, Oklahoma 73112
City State Zip
405-943-4581
Phone
Thomas O. Goldsworthy 2/15/89
Signature Date
Thomas O. Goldsworthy, Vice President
Name and Title

FOR O.C.C. USE ONLY

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOL, ILLINOIS

003586

Surety Department

Production Department

Well Records Department

UIC Department

Approved Date

2-893-20-89

MAR 30 1989 Date

OKLAHOMA CORPORATION
COMMISSIONReason for Rejection:

Form No. 1073
Rev. (1985)

NOTICE OF TRANSFER OF WELL OWNERSHIP

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Room 219, Jim Thorpe Building
Oklahoma City, Ok 73105-4493

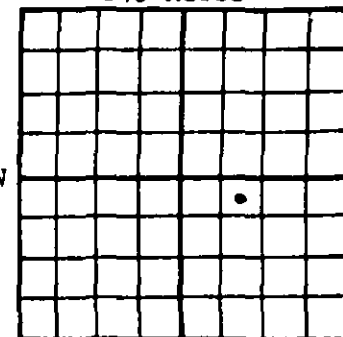
(Rule 3-309-Disposal or Enhanced Recovery Inj. Well)
(Rule 3-201.1b-Oil or Gas Well)

no oil
9-11-86

no. 617-5
9-10-86

API Number

640 Acres



Locate Well Correctly
And Outline Lease

- I. A. Classification of well transferred: Disposal Well ☐ Oil Well ☒
Enhanced Recovery Inj. Well ☐ Gas Well ☐
- B. Oklahoma Tax Comm. Production Unit Number 081-02831
- C. Effective date of transfer 2/69 Well Name and No. Martinek #1
- D. Well location NE NW SE
County Lincoln Sect. 35 Twp 13N Range 5E
- E. Producing Formation(s) Viola
- F. Order No. authorizing Injection - Date -
- G. Zone injected into: -

11019

II. A.		B. If new or different Purchaser, indicate with an asterisk in col.		C.	D.
Product Code	Type of Production	Purchaser's Name(s)		Purchaser U.T.C. Reporting Number	Effective Date
1	Oil	Sun Oil Company		02110	9/84
2	Condensate				
4	Casinghead				
5	Natural Gas				
6	Natural Gas Liquids				

RECEIVED
OCT 10 1986
OCCASION DIVISION

III. A. Davidor & Davidor
Name of former Operator Phone
No longer in business
Address
City State Zip
OTC/OCC Operator No.
Signature Date
Name and Title

B. Jan Oil Company
Name of new Operator Phone
P. O. Box 76499
Address
Oklahoma City Oklahoma 73147
City State Zip
OTC/OCC Operator No. 01123
Signature Date
J. K. Smith, Senior Vice President
Name and Title

NEW DOCUMENT

Instructions

- Please type or print using black ink.
- Form must be signed by former operator and new operator.
- Outline boundaries of lease and spot well being transferred.
- Attach 1002A for well.
- Questions should be directed to Well Records (405) 521-2275.

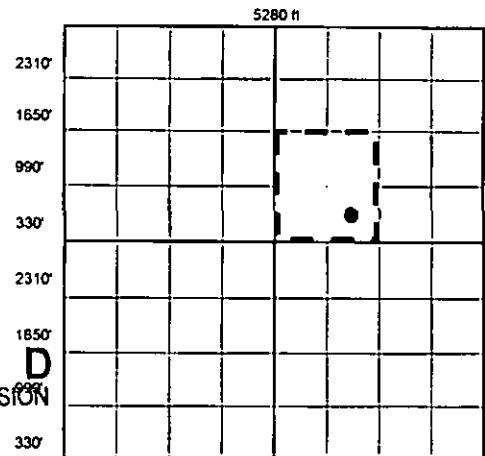
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

903230682

Form 1073
Rev. 1996

Transfer of Operator
OAC 165-10-1-15

API No. 081-23114		OTC Prod. Unit No. 081-02829	
Location 1/4 SE 1/4 SW 1/4 NE 1/4		Sec. 35	Twp. 13N
Rge. 5E		County Lincoln	
Ft FSL of Qtr Sec 330		Ft FWL of Qtr Sec 990	
Current Well Name/No. Cernocky #1			
Original Well Name/No.			
Unit Name (if applicable)			



Locate Well On Grid Above

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

OCT 19 1999

Producing formation(s) Hunton		OKLAHOMA CORPORATION COMMISSION	
Oil Transporter/Purchaser Sunoco, Inc. (R&M)		OTC No. 15234	
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Special Energy Corporation		OCC No. 12808	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

NEW OPERATOR

Name New Dominion, L.L.C.		OCC No. 20585	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **10-7-99**

Well Records Dept. ☒ Approved ☐ Rejected Date **OCT 11 1999**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

WDMS

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

904060603

Form 1073
 Rev. 3/98

Transfer of Operator
 OAC 165:10-1-15

API No. 081-23114	OTC Prod. Unit No. 081-02829
Location 1/4 SE 1/4 SW 1/4 NE 1/4	Sec. 35 Twp. 13N Rge. SE
FT FSL of Qtr Sec 330	FT FWL of Qtr Sec 990
Current Well Name/No. Cernacky #1	County Lincoln
Original Well Name/No.	
Unit Name (if applicable)	

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT

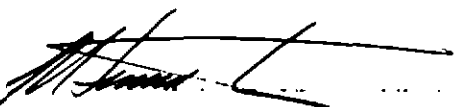
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

APR 14 1999

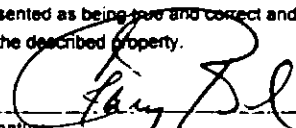
Producing formation(s) Hutton	OKLAHOMA CORPORATION COMMISSION	OTC No. 15234
Oil Transporter/Purchaser Sun		OTC No.
Gas Measurer N/A		

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Branson Production Co.	OCC No. 17529
Address P.O. Box 22323	
City Oklahoma City	State OK
Zip 73123	
Phone No. 405 232 1121	FAX No.
I verify that I am the legal operator of record with authority to transfer ownership of this well.	
Signature 	
Name & Title (Typed or Printed) J. K. Smith, President	
Signed and sworn to before me this <u>1st</u> day of <u>April</u> 1999.	
Notary Public Ann Rogers	
My commission expires: <u>11/29/2000</u>	

NEW OPERATOR

Name Special Energy Corp.	OCC No. 12808
Address P.O. Box 369	
City Stillwater	State OK
Zip 74076	
Phone No. 405 377 1177	FAX No.
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.	
Signature 	
Name & Title (Typed or Printed) Gary Bond, Land Manager	
Signed and sworn to before me this <u>1st</u> day of <u>April</u> 1999.	
Notary Public Ann Rogers	
My commission expires: <u>11/29/2000</u>	

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **APR 06 1999**

Well Records Dept. ☒ Approved ☐ Rejected Date

APR 09 1999

WDMS

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APPNO 081-23114
OTC PROD. UNIT NO.

Rule 165-10-3-25

ORIGINAL

X AMENDED

Reason Amended

Added perms

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

101112002

Form 1002A
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

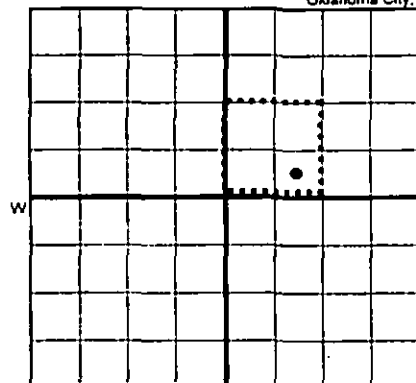
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln SEC 35 TWP 13N RGE 5E
LEASE NAME Cernocky WELL NO. #1
SHL SE SW NE 330 FSL 990 FWL OF 1/4 SEC
ELEVATION Demick Ft 850 Ground 841 SPUD DATE 3/26/1991
DRLG FINISHED 4/4/1991 WELL COMPLETION 6/1/1991
1ST PROD DATE 6/1/1991 RECOMP DATE 10/16/1999



LOCATE WELL

OPERATOR NAME New Dominion, L.L.C. OTC/OCC OPERATOR NO. 20585
ADDRESS P. O. Drawer 369
CITY Stillwater STATE OK ZIP 74076

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Hunton	4226	4319
Viola	4406	4470
Wilcox	4478	4516

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	28#	J	550	1000	225		Surface
Intermediate								
Production	5 1/2"	15.5#	J	4526	1500	265	1076	3450
Liner								

PACKER @ _____ BRAND & TYPE _____

TOTAL DEPTH 4530

PLUG @ _____ TYPE _____

249 HUNTON
COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp	Oil
	4227'-4250'
PERFORATED INTERVALS	4272'-4318'
ACID/VOLUME	30,000 gals - 15%
Fracture Treated?	
Fluids Amounts	

INITIAL TEST DATA

INITIAL TEST DATE	11/15/1999
OIL-BBL/DAY	126
OIL-GRAVITY (API)	40
GAS-MCF/DAY	175
GAS-OIL RATIO CU FT/BBL	1389
WATER-BBL/DAY	4277
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	Full open
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janet Reynolds
SIGNATURE
P. O. Drawer 369 Stillwater OK 74076
ADDRESS CITY STATE ZIP
1/10/2001 (405) 377-1177
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or bottom tested.

LEASE NAME Cernocky

WELL NO. #1

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	3210	3300
Mississippi Mayes	4005	
Woodford Sh	4183	4226
Misener/Hunton	4226	4319
Sylvan	4319	4405
Viola	4405	4478
1st Wilcox	4478	4492
2nd Wilcox	4492	TD

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
	<i>[Signature]</i>
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	
<u>081-23114</u>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain. _____

Other remarks:

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line
			FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)
DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

10A. OTC/OCC Oper No.
17529

1. API Number
081-23114

2. OTC Prod. Unit No.

This form is an Original ☒ Amended ☐

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4991

PLEASE TYPE OR USE BLACK INK ONLY

3. County LINCOLN Sect. 35 Twp. 13N Range 5E

4. Lease Name CERNOCKY 5. Well No. 1

7. Well Located SE 1/4 SW 1/4 NE 1/4

8. 330 Ft. From S.L. of 1/4 Sect. and 990 Ft. From W.L. of 1/4 Sect. w

9. Elevation: Derrick Floor 850 Ground 841

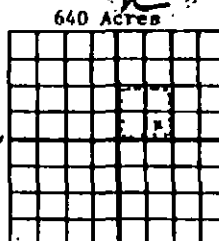
10. COMPANY OPERATING BRANSON PRODUCTION CO.

Address P.O. Box 22323

City OKLA. CITY State OK Zip 73132

11. Drilling Started 3-26, 19 91 Drilling Finished 4-4, 19 91

12. Well Completed 6-1, 19 91 Date-First Prod. 6-1, 19 91



6. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone ☒

Multiple Zone ☐ Order No. _____

Commingled ☐ Order No. _____

LOCATION EXCEPTION ☐ Order No. _____

INCREASED DENSITY ☐ Order No. _____

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUL 05 1991

OKLAHOMA CORPORATION COMMISSION

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
HUNTON	4226	4319			
Viola	4406	4470			
Wilcox	4478	4516			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Csg Test		Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top	
Conductor									
Surface	8 5/8"	28#	J	550	1000	225	100%	surface	
Intermediate									
Production	5 1/2"	15.5#	J	4526	1500	265	1076'	3450	
Liner									

18. PACKERS SET

Depth _____ Type _____

17. TOTAL DEPTH 4530

(Over)

60502

Form 1002-A
Rev. (1985)

Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	2	3
HUNTON		
SPACING & SPACING ORDER NUMBER		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	oil	
PERFORATED INTERVALS	4227-31	
	4236-43	
ACID/VOLUME	1250 gal. 15%	
FRACTURE TREATED?	NO	
Fluids Amounts		
INITIAL TEST DATA:		
Date	6-1-91	
Oil-bbl/day	19	
Oil-Gravity (*API)	39	
Gas-MCF/day	TEST	
Gas-Oil Ratio Cu. Ft/bbl	-	
Water-bbl/day	557	
Pumping or Flowing	SWAB	
Initial Shut-In Pressure	-0-	
CHOKE SIZE	NONE	
FLOW TUBING PRESSURE	-	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

W. A. TILLEY
Signature

PRESIDENT
Title

P.O. Box 22323
Address

OKLA. CITY, OK. 73132
City State Zip

6-4-9
Date

405-848-5788
Phone

22. LEASE NAME CERNOCKY23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
SAND, shale, in	0	3210	
PRUE SS	3210	3300	
MISSISSIPPI MAYS	4005		
WOODFORD SH	4183	4226	
MISENER/HUNTER	4226	4319	
SYLVAN SH	4319	4405	
VIOLA LM	4405	4478	
1ST WILCOX	4478	4492	
2ND WILCOX	4492	T.D.	
TOTAL DEPTH		4530	

002951

Was an electrical survey run? ☒ YES ☐ NO. Date last log was run 4-4-91

Was CO₂ encountered? ☒ YES ☐ NO. If so, at what depth(s) _____

Was H₂S encountered? ☒ YES ☐ NO. If so, at what depth(s) _____

25. Direct Survey: True Vertical Depth: _____ 26. Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes ☐ No ☒ If yes, briefly explain: _____

OKLAHOMA CORPORATION
COMMISSION

JUN 05 1991

OIL & GAS CONSERVATION

Other Remarks _____

NEW DOCUMENT

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

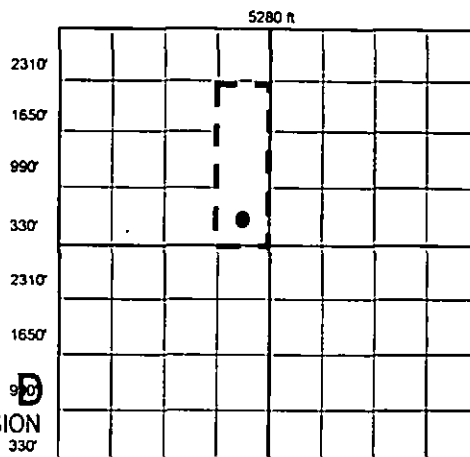
Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

909230680

Form 1073
 Rev. 1996

API No. 081-02734A		OTC Prod. Unit No. 081-04880	
Location 1/4 SE 1/4 SE 1/4 SW 1/4		Sec. 35	Twp. 13N
Rge. 5E		County Lincoln	
Ft FSL of Qtr Sec 330		Ft FWL of Qtr Sec 2310	
Current Well Name/No. James #2			
Original Well Name/No. Stanolind - Fred James #2			
Unit Name (if applicable) RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT			



Locate Well On Grid Above

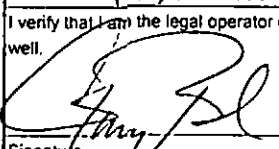
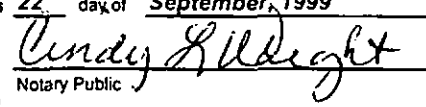
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

OCT 19 1999

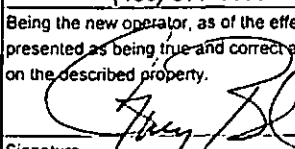
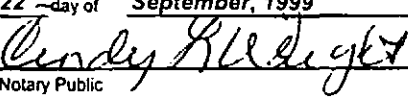
Producing formation(s) Hunton		OKLAHOMA CORPORATION COMMISSION	
Oil Transporter/Purchaser Sunoco, Inc. (R&M)		OTC No. 15234	
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Special Energy Corporation		OCC No. 12808	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
I verify that I am the legal operator of record with authority to transfer operatorship of this well. 			
Signature Gary Bond, Land Manager			
Name & Title (Typed or Printed)			
Signed and sworn to before me this 22 day of September, 1999 			
Notary Public			
My commission expires: 3/3/01			

NEW OPERATOR

Name New Dominion, L.L.C.		OCC No. 20585	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property. 			
Signature Gary Bond, Land Manager			
Name & Title (Typed or Printed)			
Signed and sworn to before me this 22 day of September, 1999 			
Notary Public			
My commission expires: 3/3/01			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **10-7-99**

Well Records Dept. ☒ Approved ☐ Rejected Date **OCT 11 1999**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

WDMS

AFFIDAVIT OF MAILING

STATE OF OKLAHOMA

COUNTY OF LINCOLN

}
} KNOW ALL MEN BY THESE PRESENTS:
}

THE UNDERSIGNED, Gary Bond, as Land Manager of New Dominion, L.L.C., whose address is P. O. Drawer 369, Stillwater, Oklahoma 74076, hereinafter referred to as Affiant, does hereby state that the surface owner(s) and offset operators have been notified of New Dominion, L.L.C.'s application to dispose of reserve pit contents down the annulus on the NDJ James #1 located in the SW/4 SW/4 of Section 35-13N-5E, Lincoln County, Oklahoma.

AFFIANT further saith not.

EXECUTED this 27 day of December, 1999

NEW DOMINION, L.L.C.



Gary Bond, Land Manager

STATE OF OKLAHOMA

COUNTY OF PAYNE

}
}
} This instrument was acknowledged before me this 27th day of December, 1999, by GARY BOND, as Land Manager of New Dominion, L.L.C. and acknowledged that he executed the foregoing instrument as a free and voluntary act and deed of said limited liability company for the uses and purposes set forth therein.

3-3-2001

My Commission Expires:



Notary Public

R E C E I V E D
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUN 13 2000

OKLAHOMA CORPORATION
COMMISSION

JUN 13 2000

AFFIDAVIT

OKLAHOMA CORPORATION
COMMISSION

John F. Special, of lawful age, being first duly sworn upon oath deposes and says that he is the Co-Director of New Dominion L.L.C., whose address is P. O. Drawer 369, Stillwater, Oklahoma, 74076, which is the designated operator of the following oil and gas well, located in Lincoln County, Oklahoma to wit:

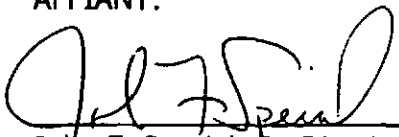
The Fred James #2 well located in the SE/4 SE/4 SW/4, 330 FSL,
2310 SWL of Section 35-13N-5E. API No. 081-02734A.

Affiant further deposes that the Fred James #2 was the designated unit well pursuant to Oklahoma Corporation Commission Spacing Order No. 436935 creating 160 acre primary gas well spacing for the Hunton. Said well is temporarily shut in pending plugging and abandonment. Offset wells are operated by New Dominion, L.L.C.

Affiant deposes that New Dominion L.L.C. plans to drill a new well to evaluate the Hunton and other formations in the same drilling and spacing unit (SW/4 35-13N-5E). The NDL James #1 will be located in the NE/4 SW/4, 35-13N-5E and will be the replacement well for the drilling and spacing unit.

Affiant deposes that the Fred James #2 will remain shut in while the NDL James #1 is drilled, completed and production tested, and that the Fred James #2 will not be placed back into production without the approval of the Oklahoma Corporation Commission. If the Fred James #2 is not placed back into production, it will be plugged according to the rules and regulations of the Oklahoma Corporation Commission.

AFFIANT:


John F. Special, Co-Director
New Dominion, L.L.C.

STATE OF OKLAHOMA }
 }
COUNTY OF PAYNE }

Subscribed and sworn before me this 28th day of December, 1999 by John F. Special as Co-Director of New Dominion L.L.C.


Notary Public

My Commission Expires:
March 3, 2001

OKLAHOMA CORPORATION
COMMISSION

DEC 29 1999

OIL & GAS CONSERVATION

Instructions

- Please type or print using black ink.
- Form must be signed by former operator and new operator.
- Outline boundaries of lease and spot well being transferred.
- Attach 1002A for well.
- Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

904060609

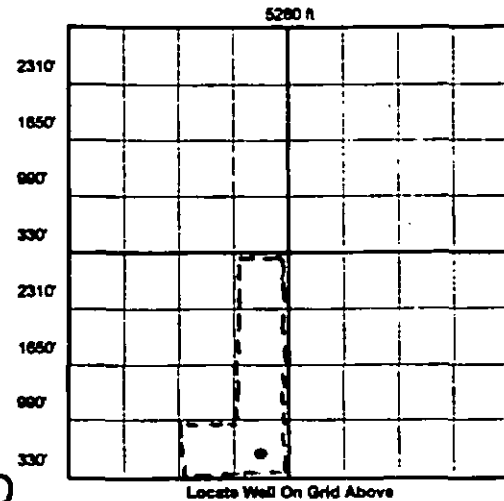
Form 1073
Rev. 1996

Transfer of Operator
OAC 165-10-1-15

API No. 081-02734 A		OTC Prod. Unit No. 081-04880	
Location 1/4 SE 1/4 SE 1/4 SW 1/4		Sec. 35	Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 330	Ft FWL of Qtr Sec 2310	County Lincoln	
Current Well Name/No. James # 2			
Original Well Name/No. Stenolind - Fred James # 2			
Unit Name (if applicable)			

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT



Locate Well On Grid Above

Producing formation(s) Hunton	APR 14 1999
Oil Transporter/Purchaser Sun	OTC No. 15234
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Branson Production Co.	OCC No. 17529
Address P.O. Box 22323	
City Oklahoma City State OK Zip 73123	
Phone No. 405 232 1121	FAX No.
I verify that I am the legal operator of record with authority to transfer ownership of this well.	
Signature	
Name & Title (Typed or Printed) J.K. Smith, President	
Signed and sworn to before me this 1st day of April 1999	
Notary Public Ann Baygo	
My commission expires: 11/29/2000	

NEW OPERATOR

Name Special Energy Corp.	OCC No. 12808
Address P.O. Box 369	
City Stillwater State OK Zip 74076	
Phone No. 405 377 1177	FAX No.
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.	
Signature	
Name & Title (Typed or Printed) Gary Bond, Land Manager	
Signed and sworn to before me this 1st day of April 1999	
Notary Public Ann Baygo	
My commission expires: 11/29/2000	

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **APR 06 1999** Well Records Dept. ☒ Approved ☐ Rejected Date **WDMS**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

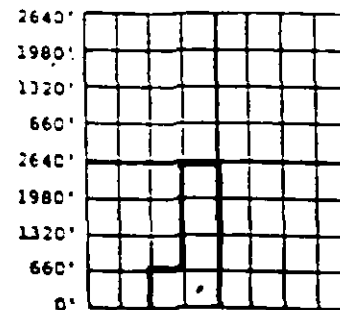
NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

1. API No. 081-02734 2. OTC Production Unit No. 081-04880
3. Sec 35 Twp 13N Rge 5E (SW/4) Ft. S.L. 330 Ft. W.L. 2310 County Lincoln
Well Location SE 1/4 SE 1/4 SW 1/4
4. Current Well Name and No. James #2 (Original Name) Stanolind-Fred James #2
5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required.

OCT 17 1989

Authorizing Order No. _____ Zone _____

8. Change of Operator ☒ Change of ownership ☒

OKLAHOMA CORPORATION
COMMISSION

9. Name of New Purchaser _____ /OTC No. _____

10. Weller, Holman & Evans

Name of Former Operator

02640

OTC/OCC Operator No.

1622 Crestmont Drive

Address

Norman, OK 73069

City State Zip

405 321 0649

Phone



11. Branson Production Co.

Name of New Operator

17529

OTC/OCC Operator No.

P.O. Box 22323

Address

Oklahoma City, OK 73123

City State Zip

405 728 3334 405 848 5788

Phone

Signature H. H. Holman

H. H. Holman, Partner 10/10/89

Name and Title

Signature J. K. Smith

J. K. Smith, President 10/10/89

Name and Title

FOR O.C.C. USE ONLY

Surety Department

Production Department

Well Records Department

UIC Department

Approved Date

OCT 8 9

OCT 17 1989

Rejected Date

OCT 8 9

By _____

MAR 0 1990

OKLAHOMA CORPORATION
COMMISSION

Reason for Rejection: _____

Sec. 35

Twp. 13N

Rge. 5E

17A. OTC/OCC Oper No.
02640
1. API Number
081-02734
2. OTC Prod. Unit No.
081-04880

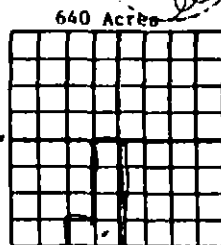
This form is an Original ☐ Amended ☒

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp. 13N Range 5E
4. Lease Name James 5. Well No. 2
7. Well Located SE 1/4 SE 1/4 SW 1/4
8. 330 Ft From S.L. of 1/4 Sect. and 2310 Ft. From W.L. of 1/4 Sect.
9. Elevation: Derrick Floor 821 Ground 816
10. COMPANY OPERATING Weller, Holman & Evans
Address 1622 Crestmont Drive



City Norman State OK Zip 73069
11. ~~Drilling~~ Started 7/11, 1988 ~~Drilling~~ Finished 7/15, 1988
12. Well Completed 7-15, 1988 Date-First Prod. 7-15, 1988

6. Locate Well
And Outline Lease
(Workover)

13. TYPE COMPLETION * Well drilled 11/38, plugged back to
Single Zone X Hunton 7/88.
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4451'	4458'			
Hunton	4211'	4214'			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Csg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	10 3/4"	40#	IW	752		350		Surf.
Intermediate								
Production	7"	24#	10T	4188		250	Est.	3700'
Liner	5 1/2"	15.5#	J-55	293' @ 4424'		75		SOZ

18. PACKERS SET Set CIBP @ 4401' 7/11/88

Depth None

Type _____

17. TOTAL DEPTH PB 4401'

* ORIGINAL WELL RECORD FILED 134
STANOLINO O.G. CO. IN. 1939

Why? Re-completion

00116008

WDMST

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

269 HUNTON 1 2 3

FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER	Unspaced	00	1103
CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	Oil		
PERFORATED INTERVALS	4211' -		
	4214'		
ACID/VOLUME	500 15%		
FRACTURE TREATED?	No		
Fluids Amounts			

INITIAL TEST DATA:

Date	7/15/88		
Oil-bbl/day	15		
Oil-Gravity (*API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	----		
Water-bbl/day	300		
Pumping or Flowing	Pump		
Initial Shut-In Pressure	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	0		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman *H. H. Holman* Partner
Signature Title

1622 Crestmont Dr. Norman, OK 73069

Address City State Zip

10/10/89 405 321 0649

Date

Phone

Prepared by J. K. Smith, Agent

J. K. Smith

PLEASE TYPE OR USE BLACK INK ONLY

NOTIYARESNOC SVX(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

MAR 22 1999

NAME OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
OKLAHOMA CORPORATION See original completion reports. ORIGINAL WELL RECORD (W/FORMATION RECORD) FILED IN 1939 BY STANLIND O. & G. CO.			<p>Well Completion Report Checklist</p> <p>APPROVED <u>DISAPPROVED</u></p> <p>1) ITB Section a) No intent to drill on file (1) Good working letter <input type="checkbox"/> (2) Recommended for concept <input type="checkbox"/></p> <p>2) Authorized Surety a) No Surety filed b) Expired Surety</p> <p>Financial Statement/Letter of Credit/Good</p> <p>3) Spacing and Pooling</p> <p>4) Well Spudded prior to approval</p> <p>5) Insufficient surface casing required <input type="checkbox"/> not</p> <p>6) No Lost Data</p> <p>7) Change of location</p> <p>8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern Formation(s) _____</p> <p>9) No record found</p> <p>10) Other: <u>55, 59K</u></p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p> <p>* Do plug back workover date on 11 & 12</p>
TOTAL DEPTH			

Was an electrical survey run? NA YES NO. Date last log was run _____

Was CO₂ encountered? NA YES NO. If so, at what depth(s) _____

Was H₂S encountered? NA YES NO. If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: NA Horizontal Projections: _____ (N/S) _____ (E/W)

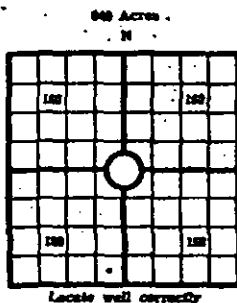
27. Were unusual drilling circumstances encountered? Yes NA No _____ If yes, briefly explain: _____

001100

Other Remarks Most of the records on this well have been lost.

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E
 COMPANY OPERATING Stanolind Oil and Gas Co.
 OFFICE ADDRESS Box 1654, Okla. City, Okla.
 FARM NAME Fred James WELL NO. 2
 RECOMPLETION 1-16-51 RECOMPLETION 1-18-51
 DATE OF FIRST PRODUCTION 1-19-51 COMPLETED 1-20-51
 WELL LOCATED SE 1/4 SS 1/4 SW 1/4 330 North of South
 Line and 2310 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 821 GROUND 816
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oswego	3205	3215	4 Kisner Sand	4211	4213
2 Frue Sand	3215	3225	5 Hunton Lime	4213	4225
3 Skinner Sand	3593	3598	6 Simpson-Dolomite	4427	4451

Perforating Record If Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Hunton	4211	4213	8				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Mkts	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Mkts
15 1/2"				18							
10-3/4"	40#	8		743							
7"	24#	10		4181							

Lines Record: Amount 293 Rod 53" 15# Top 4131 Bottom 4424

Set At

CEMENTING AND MUDDING

Size	Sacks Cement		Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.	Gal.	Make				
10-3/4"	753	350			Halliburton			
7"	4189	250			Halliburton			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4211 feet. Cable tools were used from 4211 feet to 4225 feet, and from 4211 feet to 4225 feet, and from 4211 feet to 4225 feet.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Pumping

Amount of Oil Production 40 bbls. Size of choke, if any, — Length of test 24 Water
 production 0 bbls. Gravity of oil 29 Type of Pump if pump is used, describe
2 1/2" x 1 1/2" x 10" Axelson

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
The following is a chronological log of the recompletion:					
1-16-51	Pulled rods and tubing.				
1-17-51	San Lane Wells Gamma-Ray Neutron log.				
1-18-51	Perforated Hunton from 4211'-4213' with 4 SP. No increase in gas. Gun appeared to be marked with fresh oil.				
1-19-51	to Pumping Well.				
1-20-51	Completed well.				
Average daily production prior to recompletion 22 BO. Average daily production after recompletion 40 BO.					
Distribution:					
Original — Corporation Commission					
Copies: K. W. Bolt (2)					
H. T. Hunter (1)					
C. D. Kerr (1)					
A. E. Fisher (1)					

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 10th day of April, 1951
 My Commission expires 3-29-51

WELL NO. 2 COUNTY Lincoln TWP 13N RGE 5E FARM NAME Fred James

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

640 Acres
N

160		160
	33	
160		160

Locate well correctly

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P.O. Box 1654, Okla. City, Okla.
 FARM NAME Fred James WELL NO. 2
 REPAIR STARTED 7-24-51 REPAIR FINISHED 8-9-51
 DATE OF FIRST PRODUCTION 8-8-51 COMPLETED 8-9-51
 WELL LOCATED SE 1/4 SE 1/4 SW 1/4 330 North of South
 Line and 2310 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 821 GROUND 816
 CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2 <u>See original 1002</u>			5		
3			6		

Perforating Record If Any**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
<u>see original 1002</u>							

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length	Depth Set	Make
<u>See original 1002</u>											

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Bags Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.		Gal.	Make				
<u>See original 1002</u>									

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping pumping

Amount of Oil Production 8 bbls. Size of choke, if any _____ Length of test 24 Water
 Production 6 bbls. Gravity of oil 29 Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
The following is a chronological resume of the repair:					
7-29-51 T.D. 4458'			Pulled tubing and reran w/hock wall packer. Packer set @ 4370'.		
7-30-51					
to T.D. 4458'			Trying to get the well to pump.		
8-7-51					
8-8-51 T.D. 4458'			Pumped 15 BO + 4BW in 15 hours.		
8-9-51 T.D. 4458'			Completed well in the Wilcox Sand w/ the Hunton plugged off by the packer.		
Average daily production prior to repair: 24BO.					
Average daily production after repair: 8BO + 6BW.					

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

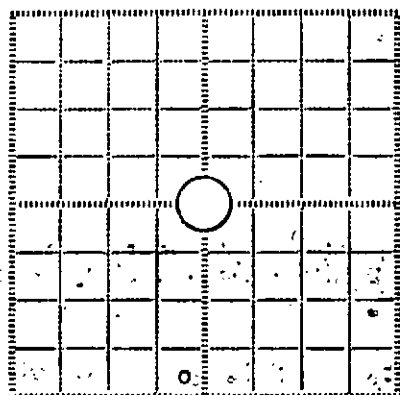
Subscribed and sworn to before me this 11 day of June 1952

My Commission expires 2-2-55

Notary

FARM NAME Fred James WELL NO. 2 COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**



LINCOLN

COMPANY— Stanolind Oil & Gas Co.
FARM— Fred James No. 2 Lease
LOCATION— SE SE SW
COUNTY— Lincoln
TOTAL DEPTH— 4225'
PRODUCTION— See "Remarks"
ROCK PRESSURE— Gravity-40
ELEVATION— DF-821'; Gr-816'
DRILLING COMMENCED— 10-14-38
DRILLING COMPLETED— 11-15-38

SEC. 35

TWP. 13N

RGE. 5E

Date of First Production 11-15-38

Completed 11-18-38.

SE SE SW 330' north of south line and

Stanolind Oil & Gas Co.
Box 591, Tulsa, Okla.

330' west of east line of quarter section.

Rotary tools from 0 to 4214'; Cable tools from 4214 to 4225'.

This record recd. by Corp. Comm. 11-30-38.

REMARKS:

Swabbed thru 7" casing in 9 hrs. 11-15-38 - 81 bbls. oil. Gravity-40

Swabbed thru 7" casing in 18 hrs. 11-16-38 - 95.81 bbls. oil. " "

Oswego 3205-3215'; Prue sand 3215-3325'; Skinner sand 3593-3598';

Misener sand 4211-4213'; Hunton lime 4213-4225'.

Water sand 125-145'; water sand 615-640'; Hunton 4213-4225'.

CASING RECORD:

15 1/2"		19'	7"	(Conductor pipe) set at 14'
10 3/4"	40' 8"	L.W.	743 4	(Thds off) Set at 752' 10"
7 OD	24 10		4181 2	(Thds off) set at 4188' 7".

CEMENTING RECORD:

15 1/2"	16 sacks cement	(1 Joint) By Hand
10 3/4"	350 "	(Thds. off) Halliburton Overall Run 753' 1".
8" OD	250 "	(Thds. off) Halliburton Overall Run 4220' 0".

FORMATION

TOP BOTTOM FORMATION

TOP BOTTOM

surface sand & clay	0	43	limo, sand & shale	1263	1375
red bed & sand shells	43	125	red & green shale & sand	1375	1445
water sand, white & soft	125	145	shale, sand & bkn. lime	1445	1680
shale & shells	145	165	Avant lime	1680	1685
red shale & sand	165	430	sand & shale	1685	1760
sand & lime bkn.	430	500	Dewey	1760	1770
red bed & lime	500	595	shale, sand & limo	1770	2010
sand	595	615	Hogshooter lime	2010	2125
white water sand	615	640	shale, sand & lime	2125	2213
bkn. sand & shale	640	824	shale, lime & shells	2213	2400
shale, sand & sandy lime	824	878	Checkerboard lime	2400	2445
shale & lime	878	890	shale & lime	2445	2479
bkn. sand & shale	890	930	sand-white	2479	2490
shale & shells	930	985	sandy shale & shale	2490	2500
shale & sand	985	1012	sand	2500	2521
lime & sand	1012	1044	shale & shells	2521	2573
sandy shale & shells	1044	1140	shale, sand & bkn. lime	2573	2655
sand	1140	1160	shale, sand & shells	2655	2858
shale & shells	1160	1210	shale & sand	2858	2922
lime & shells	1210	1263			

FRED JAMES No. 2 Lease No. 35-13N-5E 4225'

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
shale & shells	2922	3070	Cutting from 10% to 25% B.S. & W.		
big lime	3070	3073	after acid treatment - No water prior		
shale & shells	3073	3153	to treatment.		
shale	3153	3205			
oswego lime	3205	3215	400 M. cu.ft. gas 24hrs. on 11-18-38		
Prue sand-blkn.	3215	3325	following acid treatment.		
sand & shale	3325	3381			
shale	3381	3428			
shale & sandy lime	3428	3456	Location staked 10-3-38		
blkn. sand & lime	3456	3470	First work 10-8-38		
shale & shells	3470	3581	Spudded in 10-14-38.		
shale-sand	3581	3593	Date of First Prod. 11-15-38		
skinner sand-broken	3593	3598	Well completed 11-18-38.		
no show					
shale, sand	3598	3625			
sand-no show	3625	3632			
sand & shale	3632	3650	TOTAL DEPTH- - - 4225'		
sandy lime	3650	3672			
shale & shells	3672	3685	12-8-38-AG		
lime, brown color	3685	3700			
gray sand	3700	5735	Signed: Wm. Holbert		
shale & sand, shells	3735	3780	Dist. Supt.		
sand & shale	3780	3820			
brown lime	3820	3845			
shale & shells	3845	3873			
shale	3873	3885			
sandy lime	3885	3912			
shale	3912	3960			
top False Ma.	3960				
shale, lime & shells	3960	3980			
Mayes lime	3980	4170			
Woodford shale	4170	4211			
Misonor sand	4211	4213			
Hunton lime	4213	4225			
Good Porosity and saturation					

Coring Record: 3220 3230

Rec. 8'8", Top 2' sand
w/odor, slight stain. 3 1/2'
sandy shale odor. 6" sand
w/odor, slight stain. 1'
sandy shale. 1' sand, odor
and slight stain. 8" sandy
shale. Prue - No goed.

Acidized 11-17-38 with 1000 gal.
Dowell X from 4213-4225' in Hunton lime.
Swabbed and flowed 121.98 bbls. oil in 7 hrs.
thru tubing following 4 hr. shut in period
after treatment.

NEW DOCUMENT

Instructions

- Please type or print using black ink.
- Form must be signed by former operator and new operator.
- Outline boundaries of lease and spot well being transferred.
- Attach 1002A for well.
- Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

909230681

Form 1073
Rev. 1996

Transfer of Operator
OAC 165:10-1-15

API No. 081-02736		OTC Prod. Unit No. 081-04880	
Location 1/4 NE 1/4 NE 1/4 SW 1/4		Sec. 35	Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 2310		Ft FWL of Qtr Sec 2310	County Lincoln
Current Well Name/No. James #1			
Original Well Name/No. Amerada - Fred James #1			
Unit Name (if applicable)			

2310'									
1650'									
990'									
330'									
2310'									
1650'									
330'									

Locate Well On Grid Above

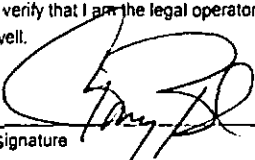
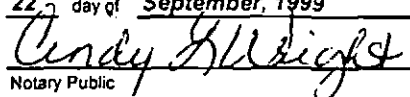
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

OCT 19 1999

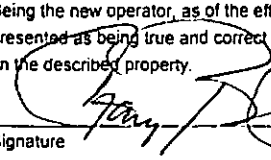
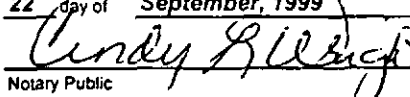
Producing formation(s) Wilcox		OKLAHOMA CORPORATION COMMISSION	
Oil Transporter/Purchaser Sunoco, Inc. (R&M)		OTC No. 15234	
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Special Energy Corporation		OCC No. 12808	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
I verify that I am the legal operator of record with authority to transfer ownership of this well.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

NEW OPERATOR

Name New Dominion, L.L.C.		OCC No. 20585	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **10-7-99**

Well Records Dept. ☒ Approved ☐ Rejected Date **OCT 11 1999**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

WDMS

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, OK 73152-2000

Transfer of Operator

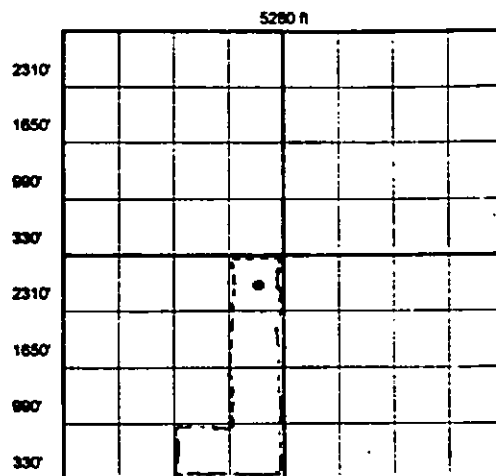
OAC 185-10-1-15

904060605

Form 1073

Rev. 1996

API No. 081-02736		OTC Prod. Unit No. 081-04880	
Location 1/4 NE 1/4 NE 1/4 SW 1/4		Sec. 35	Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 2310	Ft FWL of Qtr Sec 2310	County Lincoln	
Current Well Name/No. James #1			
Original Well Name/No. Amerada - Fred James			
Unit Name (if applicable)			

Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

APR 14 1999

Producing formation(s) Wilcox		OKLAHOMA CORPORATION COMMISSION	
Oil Transporter/Purchaser Sun		OTC No. 15234	
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Branson Production Co.		OCC No. 17529
Address P.O. Box 22323		
City Oklahoma City	State OK	Zip 73123
Phone No. 405 232 1121	FAX No.	
I verify that I am the legal operator of record with authority to transfer operatorship of this well.		
Signature		
Name & Title (Typed or Printed) J. K. Smith, President		
Signed and sworn to before me this 1st day of April 1999.		
Notary Public Ann Bazer		
My commission expires: 11/29/2000		

NEW OPERATOR

Name Special Energy Corp.		OCC No. 12808
Address P.O. Box 369		
City Stillwater	State OK	Zip 74076
Phone No. 405 377 1177	FAX No.	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.		
Signature		
Name & Title (Typed or Printed) Gary Bond, Lead Manager		
Signed and sworn to before me this 1st day of April 1999.		
Notary Public Ann Bazer		
My commission expires: 11/29/2000		

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **APR 06 1999** Well Records Dept. ☒ Approved ☐ Rejected Date **WDMS**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

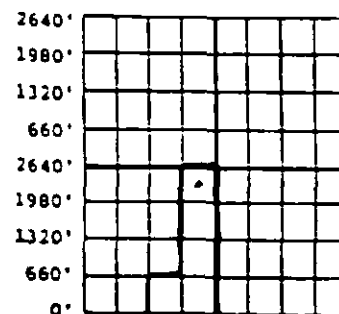
NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

6-27-34

1. API No. 081-02736 (SW/4) 2. OTC Production Unit No. 081-04880

3. Sec 35 Twp 13N Rge 5E Ft. S.L. 2310 Ft. W.L. 2310 County Lincoln

Well Location NE 1/4 NE 1/4 SW 1/4 -----1/4-----

4. Current Well Name and No. James #1 (Original Name) Amerada-Fred James #1

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required. OCT 17 1989
Authorizing Order No. ----- Zone -----

8. Change of Operator ☒ Change of ownership ☒ **OKLAHOMA CORPORATION COMMISSION**

9. Name of New Purchaser ----- /OTC No. -----

10. Weller, Holman & Evans Branson Production Co.
Name of Former Operator 02640 Name of New Operator 17529
OTC/OCC Operator No. 1622 Crestmont Drive OTC/OCC Operator No. P.O. Box 22323
Address Norman, OK 73069 Address Oklahoma City, OK 73123
City State Zip 405 321 0649 City State Zip 405 728 3334 405 848 5786
Phone ----- Phone -----

Signature H. H. Holman Date 10/10/89
Name and Title H. H. Holman, Partner

Signature J. K. Smith Date 10/10/89
Name and Title J. K. Smith, President

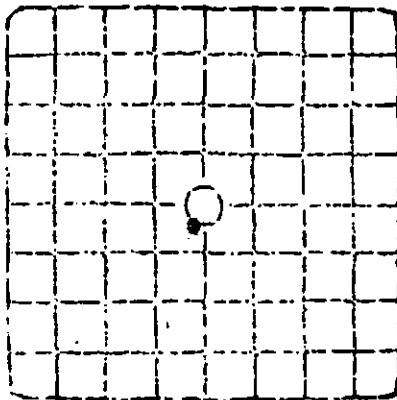
FOR O.C.C. USE ONLY

Surety Department	Approved Date <u>OCT 8 9</u>	APR 9 1989
Production Department	<u>OCT 17 1989</u>	OKLAHOMA CORPORATION COMMISSION
Well Records Department		
UIC Department		
Reason for Rejection: <u>-----</u>		

Sec. 35 Twp. 13N Rge. 5E

001299

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



COMPANY—Amerada Petroleum Corporation
 FARM— Fred James
 LOCATION—NE NE SW
 COUNTY— Lincoln
 TOTAL DEPTH— 4309'
 PRODUCTION— 914 Bbls. 011,325 wtr. flowed 108 hrs. after acidizing.
 ROCK PRESSURE—
 ELEVATION— 833'
 DRILLING COMMENCED— 5-2-34
 DRILLING COMPLETED— 6-27-34

Lincoln
 SEC. 35

TWP. 13N

RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—
 REMARKS— 7 of EL of 1/4 section).

Amerada Petr. Corporation
 Box 2040
 Tulsa, Okla.

Record signed: W. G. Ricketts.
 Rotary tools to 4243'; cable tools on.
 Rotary and standard rig.

OIL OR GAS SANDS OR ZONES:
 Hunton 4241-4309'

12 1/2" 50# 8thds LW 113' Sg
 7" 2 1/2" 10thds Smls. 4240'

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	60	shale	1290	1315
lime	60	66	shale & shells	1315	1415
sand and shell	66	83	shale	1415	1538
red bed	83	112	sand white	1538	1554
sand	112	123	shale	1554	1570
shale	123	135	sand white	1570	1600
lime	135	145	shale & shells	1600	1660
shale	145	165	shale	1660	1675
lime	165	185	broken lime	1675	1715
shale and shells	185	250	sandy shale	1715	1755
shale	250	273	sand white	1755	1800
lime shells	273	295	shale	1800	1895
shale	295	350	sandy lime	1895	1960
shale & shells	350	370	sandy shale	1960	2100
sand & shells	370	530	shale	2100	2200
shale	530	540	broken lime	2200	2225
lime	540	565	lime	2225	2270
shale	565	585	shale	2270	2390
lime	585	605	lime	2390	2420
shale	605	649	shale	2420	2630
sand	649	664	lime	2630	2645
lime & shale	664	710	shale	2645	2715
sand	710	730	lime	2715	2735
lime & shale	730	840	shale	2735	3020
lime	840	870	slate	3020	3035
shale & shells	870	1095	shale	3035	3240
shale	1095	1150	sand - Peru	3240	3255
broken lime	1150	1180	sand	3255	3290
shale & shells	1180	1290	shale (over)	3290	3385

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 01-28-2001 BY 60322 UCBAW

1960-1961

20. 2100

(7-26-34 G)

NEW
DOCUMENT

Instructions

- Please type or print using black ink.
- Form must be signed by former operator and new operator.
- Outline boundaries of lease and spot well being transferred.
- Attach 1002A for well.
- Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

909230679

Form 1073
Rev. 1996

Transfer of Operator
OAC 165-10-1-15

API No. 081-22696		OTC Prod. Unit No. 081-02831-1	
Location 1/4 NW 1/4 SW 1/4 SE 1/4 35		Twp. Rge. 13N 5E	
Ft FSL of Qtr Sec 825		Ft FWL of Qtr Sec 495	
Current Well Name/No. Neely #1		County Lincoln	
Original Well Name/No.			
Unit Name (if applicable)			

2310'							
1650'							
990'							
330'							
2310'							
1650'							
990'							
330'							

Locate Well On Grid Above

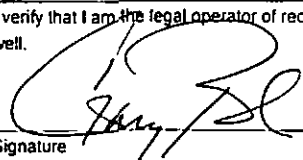
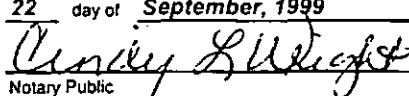
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

OCT 19 1999

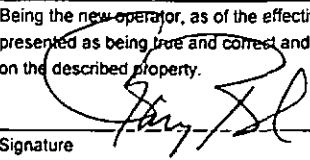
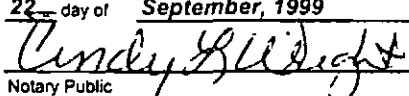
Producing formation(s) Prue-Hunton		OKLAHOMA CORPORATION COMMISSION	
Oil Transporter/Purchaser Sunoco, Inc. (R&M)		OTC No. 15234	
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Special Energy Corporation		OCC No. 12808	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

NEW OPERATOR

Name New Dominion, L.L.C.		OCC No. 20585	
Address P. O. Drawer 369			
City Stillwater	State OK	Zip 74076	
Phone No. (405) 377-1177	FAX No. (405) 743-1617		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.			
Signature 			
Name & Title (Typed or Printed) Gary Bond, Land Manager			
Signed and sworn to before me this 22 day of September, 1999			
Notary Public 			
My commission expires: 3/3/01			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **10-7-99**

Well Records Dept. ☒ Approved ☐ Rejected Date **OCT 11 1999**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, OK 73152-2000

904060608

Form 1073

Rev. 1995

Transfer of Operator

OAC 185-10-1-15

API No. 081-22696	OTC Prod. Unit No. 081-02831-1
Location 1/4 NW 1/4 SW 1/4 SE 1/4	Sec. 35 Twp. 13N Rge. SE
Fl FSL of Qtr Sec 825	Fl FWL of Qtr Sec 495
County Lincoln	
Current Well Name/No. Neely #1	
Original Well Name/No.	
Unit Name (if applicable)	

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT

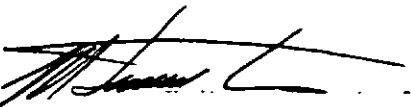
Well Class: ☒ Oil ☐ Gas ☐ Dry ☐ Plugged

APR 14 1999

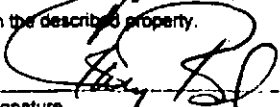
Producing formation(s) Prue, Hanton	OKLAHOMA CORPORATION COMMISSION	OTC No. 15234
Oil Transporter/Purchaser Sun		OTC No.
Gas Measurer		

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Bronson Production Co.	OCC No. 17529
Address P.O. Box 22323	
City Oklahoma City	State OK
Phone No. 405 232 1121	FAX No. 73123
I verify that I am the legal operator of record with authority to transfer ownership of this well.	
Signature 	
Name & Title (Typed or Printed) J.K. Smith, President	
Signed and sworn to before me this 1st day of April 1999.	
Notary Public Ann Boyce	
My commission expires: 11/29/2000	

NEW OPERATOR

Name Special Energy Corp.	OCC No. 12808
Address P.O. Box 369	
City Stillwater	State OK
Phone No. 405 377 1177	FAX No. 74076
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.	
Signature 	
Name & Title (Typed or Printed) Gary Bond, Land Manager	
Signed and sworn to before me this 1st day of April 1999.	
Notary Public Ann Boyce	
My commission expires: 11/29/2000	

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. ☒ Approved ☐ Rejected Date **APR 06 1999** Well Records Dept. ☒ Approved ☐ Rejected Date **WDMS**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

RECEIVED

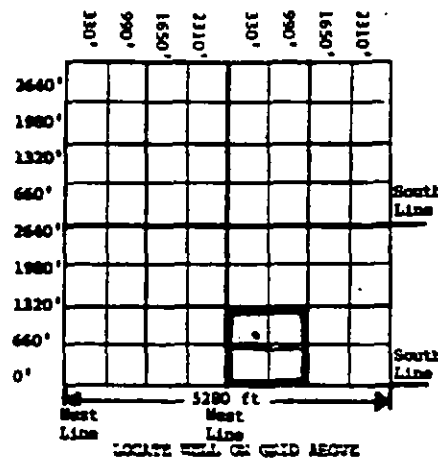
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
OIL & GAS CONSERVATION DIVISION Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993

MAR 01 1991

10304853

INSTRUCTIONS

- A. PLEASE TYPE OR USE BLACK INK.
B. Form must be signed by current and new operator.
C. Reverse side MUST be completed in its entirety. All wells being transferred MUST be listed.
D. Outline boundaries of lease and spot all wells being transferred (Separate map no larger than 8 1/2" x 11", may be attached).
E. Attach 1002A for each well.
F. Transfer of disposal and injection wells subject to OCC Rule 3-309.

Name of Lease or Unit NeelyTotal Number of Wells Being Transferred one OTC Prod Unit No. 08102831-1Lease Description (Fully Define) NW 1/4, SW 1/4, SE 1/4 of Sec. 35, T13N, R5E; 825' FSL of 1/4 section & 495' FWL of 1/4 section County LincolnOil Purchaser Conoco, Inc.

Gas Measurer _____

Current Operator Dallas Production, Inc.OTC/OCC Operator No. 04724-0Address 4600 Greenville Ave.City DallasState TexasZip 75206-5038

Dallas Production, Inc., Being the current operator, certifies that the facts presented are true and correct as to the area covered and the specific wells being transferred are being transferred to Branson Production Company OTC/OCC Operator No. 17529

Effective on 2-1-91 at 12:01 A.M.
Date TimeAgent of Current Operator Alan Ashley Phone (AC/No.) (214) 369-9266Name (Print or type) Alan Ashley - Regulatory Administrator TitleNew Operator Branson Production Co.OTC/OCC Operator No. 17529Address P. O. Box 22323City Oklahoma CityState OKZip 73123Type of Surety I.L.C.Expiration date of surety 8/15/91

Branson Production Co., Being the new operator, as of the effective date and time of transfer accepts the facts presented as being true and correct and accept the operational responsibility for the specific wells on the described property.

Agent of New Operator J. K. Smith Phone (AC/No.) (405) 728-3334Name (Print or type) J. K. Smith Title Vice President

FOR O.C.C. USE ONLY

Surety Department

Production Department

Well Records Department

UIC Department

Reason for Rejection: _____

Approved Date

MAR 01 1991

MAR 15 1991

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

APR 01 1991

OKLAHOMA CORPORATION
COMMISSION

Current Operator Dallas Production, Inc.

New Operator Branson Production Company

Lease Name Neely

County Lincoln

[illegible]

OKLAHOMA CORPORATION COMMISSION

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

01022622

Form 1073
(Rev. 9/88)

OCT - 9 1990

INSTRUCTIONS:

- OIL & GAS CONSERVATION INK.**
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

2640'									
1980'									
1320'									
660'									
2640'									
1980'									
1320'									
660'									
0'									

Locate Well
and Outline Lease

- API No. 08122696 A 2. OTC Production Unit No. 08102831-1
- Sec 35 Twp 13N Rge 5E Ft. S.L. Ft. W.L. County Lincoln
Well Location 1/4 1/4 NW 1/4 SW 1/4 SE
- Current Well Name and No. Neely #1 (Original Name) Same
- Effective date of transfer July 1, 1990

- Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

- If injection or disposal well, the following information is required.

Authorizing Order No. Zone

- Change of Operator ☒ Change of ownership ☐ Change of Purchaser ☐

- Name of New Purchaser /OTC No.

- Fremont Energy Corporation 11. Dallas Production, Inc.

Name of Former Operator 16596 Name of New Operator 04724-0

OTC/OCC Operator No. 3030 N.W. Expressway, #1602 OTC/OCC Operator No. 4600 Greenville Ave.

Address Oklahoma City, OK 73112 Address Dallas, TX 75206-5038

City (405) State OK Zip 943-4581 City (214) State TX Zip 369-9266

Phone Phone

Signature Thomas O. Goldsworthy Date 10/3/90 Signature Alan Ashley Date 10-01-90

Name and Title Thomas O. Goldsworthy, Vice. Pres. Name and Title Alan Ashley, Regulatory Adm.

FOR O.C.C. USE ONLY

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOL DISTRICT

Approved Date OCT 9 0

Rejected Date OCT 29 1990

Surety Department

Production Department

Well Records Department

OIC Department

OKLAHOMA CORPORATION
COMMISSION

Reason for Rejection:

API NO. **081-22696**
 OTC PROD UNIT NO. **081-02831-1**

Rule 165.10-3-25

ORIGINAL

AMENDED

Reason Amended **Recompleted**

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

101112003

Form 1002A
 Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

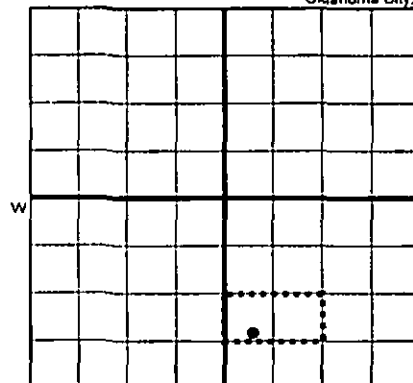
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln	SEC 35	TWP 13N	RGE 5E
LEASE NAME Neely	WELL NO. #1		
SHL SE NW SW SE 825 FSL 495 FWL OF 1/4 SEC			
ELEVATION Derrick Ft 844	Ground 834	SPUD DATE 12/11/1986	
DRLG FINISHED 12/25/1986		WELL COMPLETION 12/16/1986	
1ST PROD DATE 12/25/1986		RECOMP DATE 11/24/1999	



LOCATE WELL

OPERATOR NAME New Dominion, L.L.C.		OTC/OCC OPERATOR NO. 20585
ADDRESS P. O. Drawer 369		
CITY Stillwater	STATE OK	ZIP 74076

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input type="checkbox"/> COMMINGLED ORDER NO.
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/> INCREASED DENSITY ORDER NO.
<input type="checkbox"/> PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Prue Sand	3218	3222
Hunton	4235	4318

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	24	J-55	586'		300		Surface
Intermediate								
Production	5 1/2"	15.5	J-55	4517'		300		3100'
Liner								

PACKER ☐ BRAND & TYPE TOTAL DEPTH **4534**

PLUG ☐ TYPE

FORMATION	Prue	Hunton
SPACING & SPACING ORDER NUMBER	20 Ac. 283424	
CLASS. Oil, Gas, Dry, Inj. Disp, Comm Disp	Oil	Oil
PERFORATED INTERVALS	3218-22 Sqz w/100 sx 11/12/99	4235'-4318'
ACID/VOLUME		30,000 gal - 15%
Fracture Treated?		Yes
Fluids Amounts		

INITIAL TEST DATA

INITIAL TEST DATA	11/30/1999
OIL-BBL/DAY	140
OIL-GRAVITY (API)	40
GAS-MCF/DAY	0
GAS-OIL RATIO (SCF/BBL)	
WATER-BBL/DAY	4109
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	522 BHP
CHOKE SIZE	Full Open
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <i>Janet Reynolds</i>	NAME (PRINT OR TYPE) Janet J. Reynolds
P. O. Drawer 369	Stillwater OK 74076
ADDRESS	CITY STATE ZIP
1/10/2001	(405) 377-1177
DATE	PHONE NUMBER

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or on which tests were made.

WELL NO #5-1

NAMES OF FORMATIONS	TOP	BOTTOM

APPROVED _____

DISAPPROVED MP

FOR COMMISSION USE ONLY

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter _____

2) Recommend for contempt _____

2) Reject Codes

081-22696- C

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO_2 encountered? ☐ yes ☒ no at what depths? _____

Was H_2S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain. _____

Other remarks:

640 Acres

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

* Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From Quarter Section Lines			
1/4	1/4	1/4	1/4	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line		

DRAINHOLE #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4	FSL		FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line			

10A OTC/OCC Oper No.
17529
1. API Number
08122696
2. OTC Prod. Unit No.
081-02831-1

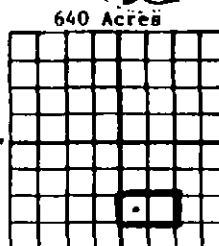
This form is an Original ☐ Amended ☒

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$
8. 825 Ft From S.L. of $\frac{1}{4}$ Sect. and 495 Ft. From W.L. of $\frac{1}{4}$ Sect.
9. Elevation: Derrick Floor 844 Ground 834
10. COMPANY OPERATING Branson Production Co.
Address P. O. Box 22323
City Oklahoma City, State OK Zip 73123
11. Drilling Started 1/29, 1992 Drilling Finished 1/30, 1992
12. Well Completed 1/31, 1992 Date-First Prod. 1/31, 1992



6. Locate Well And Outline Lease

13. TYPE COMPLETION

Single Zone _____
Multiple Zone _____ Order No. _____
Commingled X Order No. 361634
LOCATION EXCEPTION _____ Order No. _____
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue	3218	3222			
Hunton	4235	4240			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cag Test				Cement	
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top		
Conductor										
Surface	8 5/8	24	J-55	586		300	Circ			
Intermediate										
Production	5 1/2	15.5	J-55	4517		300		3100		
Liner										

18. PACKERS SET

Depth None Type _____

17. TOTAL DEPTH 4534

(Over)

Why? Commingled

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Prue	Hunton
SPACING & SPACING ORDER NUMBER	20 ac. 283424	20 ac. 283424
CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	Oil	Oil
	3218-22	4235-40
PERFORATED INTERVALS		
ACID/VOLUME	250 15%	250 15%
FRACTURE TREATED?	No	No
Fluids Amounts		

INITIAL TEST DATA:

Date	1/26/92	2/9/92
Oil-bbl/day	7	21
Oil-Gravity (*API)	39	39
Gas-MCF/day	TSTM	TSTM
Gas-Oil Ratio Cu. Ft/bbl	NA	NA
Water-bbl/day	7	668
Pumping or Flowing	Pumping	Pumping
Initial Shut-In Pressure	NA	NA
CHOKE SIZE	NA	NA
FLOW TUBING PRESSURE	NA	NA

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

J. K. Smith President
Signature Title

P. O. Box 22323 Oklahoma City, OK 73123
Address City State Zip

2/11/92 (405) 848-5788
Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Hogshooter	2012	
Oswego	3210	
Prue	3218	
Pink Lime	3560	
Inola	3708	
Hunton	4225	
Viola	4415	
Simpson Dolo.	4480	
1st Wilcox	4494	
2nd Wilcox	4528	
TOTAL DEPTH		

189000

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED RD

DISAPPROVED 1/10/85

1) ITD Section

a) No intent to drill on file ☐

(1) Send warning letter ☐

(2) Recommend for consent ☐

2) Authorized Surety

a) No Surety filed ☐

b) Expired Surety ☐

Financial Statement/Letter of Credit/Good

3) Spacing and Pooling ☐

4) Well Spudded prior to approval ☐

5) Insufficient surface casing required ☐ feet

6) No test data ☐

7) Change of location ☐

8) Well location "off pattern"

Spacing Order No. ☐

Size Unit/pattern ☐

Formation(s) ☐

9) No record found ☐

10) Other: ☐

(Please specify - "Private number from initial reject" - either or other problem found)

11) Status: ☐

Was an electrical survey run? NO Date last log was run 11/12/85

Was CO₂ encountered? X If so, at what depth(s)

Was H₂S encountered? X If so, at what depth(s)

25. Direct. Survey: True Vertical Depth: NA Horizontal Projections: (N/S) (E/W)

27. Were unusual drilling circumstances encountered? Yes No X If yes, briefly explain:

OKLAHOMA OIL & GAS
COMMISSION

FEB 18 1992

OIL & GAS CONSERVATION

Other Remarks

0A. OTC/OCC Oper No.
01125
API Number
08122696 A
OTC Prod. Unit No.
08102831-1This form is an Original ☐ Amended ☒

To be filed within 30 days after drilling is completed

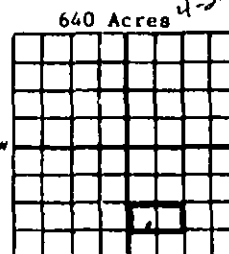
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

County Lincoln Sect. 35 Twp 13N Range 5E
Lease Name Neely S. Well No. 1
Well Located SE 1/4 NW 1/4 SW 1/4 SE
825 Ft From S.L. of 1/4 Sect. and 495 Ft. From W.L. of 1/4 Sect. w
Elevation: Derrick Floor 844' Ground 834'
COMPANY OPERATING Jan Oil Company
Address Box 76499
City Okla City State OK Zip 73147
Drilling Started 12-11, 1986 Drilling Finished 12-25, 1986
Well Completed 12-16, 1986 Date-First Prod. 12-25, 1986

h. Locate Well
And Outline Lease

TYPE COMPLETION

Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
ru Sand	3218	3222			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cag Test		Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top	
ductor									
face	8 5/8	24	J-55	586'		300	Circ		
ermediate									
duction	5 1/2	15.5	J-55	4517'		300		3100'	
er									

18. PACKERS SET

Depth None Type _____17. TOTAL DEPTH PB 3267'

(Over)

Why? Recompletion

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PRUE	2	3
SPACING & SPACING ORDER NUMBER	20 Ac. 283424	87000820	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil	RECEIVED	
PERFORATED	3218-3222	OKLAHOMA CORPORATION	
INTERVALS		COMMISSION	
ACID/VOLUME	250		
FRACTURE TREATED?	No		
Fluids Amounts			

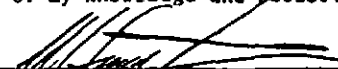
INITIAL TEST DATA:

Date
Oil-bbl/day
Oil-Gravity (*API)
Gas-MCF/day
Gas-Oil Ratio Cu. Ft/bbl
Water-bbl/day
Pumping or Flowing
Initial Shut-In Pressure
CHOKE SIZE
FLOW TUBING PRESSURE

12-25-86		
12 BO		
39		
TSTM		
12 BW		
Pumping		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.


Signature
Senior Vice President
Title

P. O. Box 76499 Okla. City OK 73147
Address City State Zip
1-6-87 405-949-2207
Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

87000820

24.	NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
	Hogshooter 1m	2012		<p>Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p>1) ITS Section a) No intent to Drill on file (1) Send warning letter <input type="checkbox"/> (2) Recommend for contempt <input type="checkbox"/></p> <p>2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Inefficient surface casing required _____ sec</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found <u>X</u></p> <p>10) Other: <u>03- -06-56-35</u></p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
	Oswego 1m	3210		
	Prue	3218		
	TOTAL DEPTH			

OIL & GAS CONSERVATION DIVISION
(TECH SECTION)

JAN 07 1987

OKLAHOMA CORPORATION
COMMISSION

Was an electrical survey run? YES X NO . Date last log was run _____Was CO₂ encountered? YES X NO . If so, at what depth(s) _____Was H₂S encountered? YES X NO . If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: _____ Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

RECEIVED

MAR 23 1987

OKLAHOMA CORPORATION
COMMISSIONOther Remarks SET CIBP AT 3275' ON WIRELINE AND PERFORATED PRUE.

10A. OTC/OCG Oper No.
01123
1. API Number
08122696
2. OTC Prod. Unit No.
08102831-1

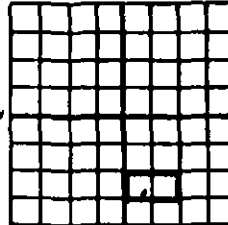
This form is an Original ☐ Amended ☒

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE
8. 825 Ft From S.L. of $\frac{1}{4}$ Sect. and 495 Ft. From W.L. of $\frac{1}{4}$ Sect. w
9. Elevation: Derrick Floor 844' Ground 834'
10. COMPANY OPERATING Jan Oil Company
Address Box 76499
City Oklahoma City State OK Zip 73147
11. Drilling Started 1986 Drilling Finished 1986
12. Well Completed 12-16, 1986 Date-First Prod. 12-25, 1986

640 Acres

6. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Prue Sand</u>	<u>3218</u>	<u>3222</u>			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Csg Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Pillup	Top
Conductor								
Surface	<u>8 5/8</u>	<u>24</u>	<u>J-55</u>	<u>586'</u>		<u>300</u>	<u>Circ</u>	
Intermediate								
Production	<u>5 1/2</u>	<u>15.5</u>	<u>J-55</u>	<u>4517'</u>		<u>300</u>		<u>3100'</u>
Liner								

18. PACKERS SET

Depth None Type _____17. TOTAL DEPTH PB 3267'

(Over)

Why? Recompletion

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION			
SPACING & SPACING ORDER NUMBER	<u>20 Ac.</u> <u>283424</u>		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	<u>Oil</u>		
PERFORATED INTERVALS	<u>3218-22</u>		
ACID/VOLUME	<u>250</u>		
FRACTURE TREATED?	<u>No</u>		
Fluids Amounts			
INITIAL TEST DATA:			
Date	<u>12-25-86</u>		
Oil-bbl/day	<u>12 BO</u>		
Oil-Gravity (*API)	<u>39</u>		
Gas-MCF/day	<u>TSTM</u>		
Gas-Oil Ratio Cu. Ft/bbl			
Water-bbl/day	<u>12 BW</u>		
Pumping or Flowing	<u>Pumping</u>		
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature

Senior Vice President
TitleP. O. Box 76499 Oklahoma City OK 73147
Address City State Zip

1-6-87

Date

405-949-2207

Phone

22. LEASE NAME _____

23. WELL NO. _____

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
			<p>Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p>1) ITD Section a) No intent to Drill on file (1) Send warning letter (2) Recommend for contempt</p> <p>2) Authorized Surety a) No Surety filed b) Expired Surety</p> <p>Financial Statement/Letter of Credit/Bond</p> <p>3) Spacing and Pooling</p> <p>4) Well Spudded prior to approval</p> <p>5) Insufficient surface casing required set</p> <p>6) No test data</p> <p>7) Change of Location</p> <p>8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)</p> <p>9) No record found</p> <p>10) Other:</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status:</p>
TOTAL DEPTH			

Was an electrical survey run? YES NO. Date last log was run _____Was CO₂ encountered? YES NO. If so, at what depth(s) _____Was H₂S encountered? YES NO. If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: _____ Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No _____ If yes, briefly explain: _____

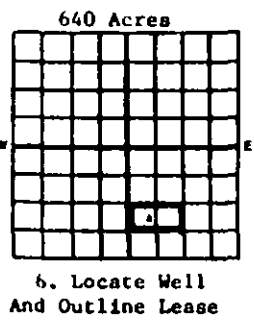
Other Remarks _____

10A, OTC/OCC Oper. No.
01123
1. API Number
08122696
2. OTC Prod. Unit No.
08102831-1

This form is an Original ☒ Amended ☐

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993
PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE
8. 825 Ft. From S.L. of $\frac{1}{4}$ Sect. and 495 Ft. From W.L. of $\frac{1}{4}$ Sect.
9. Elevation: Derrick Floor 844' Ground 834'
10. COMPANY OPERATING Jan Oil Company
Address Box 76499
City Okla. City State Ok Zip 73147
11. Drilling Started 11-3, 19 85 Drilling Finished 11-13, 19 85
12. Well Completed 2-8, 19 86 Date-First Prod. 2-1, 19 86



13. TYPE COMPLETION
Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Hunton	4235	4240			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cog Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8 5/8	24	J-55	586'		300	Circ	
Intermediate								
Production	5 1/2	15.5	J-55	4517'		300		3100'
Liner								

18. PACKERS SET
Depth None Type _____
17. TOTAL DEPTH 4534'

(Over)

Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION			
SPACING & SPACING ORDER NUMBER	20-283424	002116	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	4235-4240'		
ACID/VOLUME FRACTURE TREATED?			
Fluids Amounts			
INITIAL TEST DATA:			
Date	2-8-86		
Oil-bbl/day	45		
Oil-Gravity ($^{\circ}$ API)	40		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	-		
Water-bbl/day	536		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature _____ Title J. K. Smith, Sr. Vice Pres.
P. O. Box 76499 Okla. City Ok. 73147
Address _____ City _____ State _____ Zip _____
March 13, 1986 405-949-2207
Date _____ Phone _____

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

002116

24.

NAMES OF FORMATIONS	TOP	BOTTOM	
Hogshooter Lm	2012		
Oswego Lm	3210		
Prue	3218		
Pink Lm	3560		
Inola	3708		
Hunton Lm	4225		
Viola Lm	4415		
Simp. Dolo.	4480		
1st Wilcox	4494		
2nd Wilcox	4528		
TOTAL DEPTH		4534	

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED DISAPPROVED

1) ITD Section
a) No Intent to Drill on file
(1) Send warning letter ☐
(2) Recommend for contempt ☐

2) Authorized Surety
a) No Surety filed ☐
b) Expired Surety ☐

Financial Statement/Letter of Credit/Bond

3) Spacing and Pooling ☐

4) Well Spudded prior to approval ☐

5) Insufficient surface casing required ☐ set

6) No test data ☐

7) Change of location ☐

8) Well location "off pattern"
Spacing Order No. ☐
Size Unit/pattern ☐
Formation(s) ☐

9) No record found ☐

10) Other: ☐

(Please specify appropriate number from initial rejection letter or other problem found)

11) Status: ☐

RECEIVED
OIL & GAS CONSERVATION DIVISION
OKLAHOMA CORPORATION
COMMISSION

Was an electrical survey run? X YES NO Date last log was run 11/12/85Was CO₂ encountered? X YES NO If so, at what depth(s) Was H₂S encountered? X YES NO If so, at what depth(s) 25. Direct. Survey: True Vertical Depth: None 26. Horizontal Projections: (M/S) (E/W)27. Were unusual drilling circumstances encountered? Yes No X If yes, briefly explain:

RECEIVED
OIL & GAS CONSERVATION DIVISION

MAR 14 1986

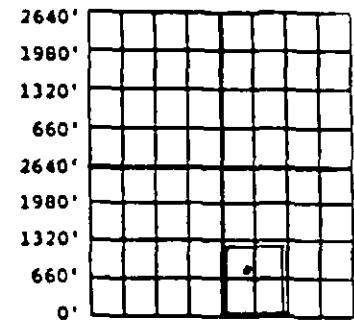
Other Remarks

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)OKLAHOMA CORPORATION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493
FEB 22 1989

INSTRUCTIONS:

- A. PLEASE TYPE OR USE BLACK INK.
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of the form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

Locate Well
and Outline Lease

2-8-86

1. API No. 08122696 2. OTC Production Unit No. 081028311
3. Sec 35 Twp 13N Rge 5E Ft. S.L. Ft. W.L. County Lincoln
- Well Location 1/4 SE 1/4 NW 1/4 SW 1/4 SE
4. Current Well Name and No. NEELY #1 (Original Name) Same
5. Effective date of transfer February 1, 1989

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required.

Authorizing Order No. Zone

8. Change of Operator ☒ Change of ownership ☒ Change of Purchaser ☐

9. Name of New Purchaser /OTC No.

10. JAN OIL COMPANY

Name of Former Operator

01123

OTC/OCC Operator No.

P. O. Box 76499

Address

Oklahoma City, Oklahoma 73149

City State Zip

40-949-2207

Phone

Signature

Ben Shanker, President
Name and Title

11. FREMONT ENERGY CORPORATION

Name of New Operator

16596

OTC/OCC Operator No.

3030 N.W. Expressway, Suite 1602

Address

Oklahoma City, Oklahoma 73112

City State Zip

405-943-4581

Phone

Signature

Thomas O. Goldsworthy, Vice President
Name and Title

FOR O.C.C. USE ONLY

Surety Department

Production Department

Well Records Department

UIC Department

Approved Date

2-8-893-14-89

Rejected Date

30 1989OKLAHOMA CORPORATION
COMMISSIONReason for Rejection:

NEW DOCUMENT

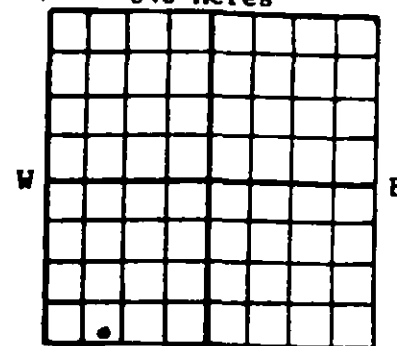
NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rule 3-309 - Disposal or Enhanced Recovery Injection Well)
(Rule 3-201.1b - Oil or Gas Well)

640 Acres

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- A. PLEASE TYPE OR USE BLACK INK.
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of 1002A must be attached.

Locate Well
and Outline Lease

5-25-85

1. API No. 08122625 2. OTC Production Unit No. 081-04880-1
3. Sec 35 Twp 13N Rge 5E County Lincoln
- Well Location SE SW 1/4 SW 1/4 1/4 1/4
4. Current Well Name and No. James #35 #1 (Original Name) same
5. Effective date of transfer March 1988

6. Classification of Well Transferred: Oil ☒ Gas ☐
7. If injection or disposal well, the following information is required.
- Authorizing Order No. _____ Zone _____

8. Change of Operator ☒ Change of ownership ☐
9. Name of New Purchaser Sun Exploration & Production /OTC No. 02110

10. White Operating Co.
Name of Former Operator
08891
OTC/OCC Operator No.
2160 Liberty Bank Tower
Address
Oklahoma City, OK 73102
City State Zip
405)-239-6001
Phone

Lloyd White 3/31/88
Signature Date

Lloyd White, Partner
Name and Title

11. Robert Gordon Oil Co.
Name of New Operator
08785
OTC/OCC Operator No.
P. O. Box 278
Address
Stroud, OK 74079
City State Zip
918)-968-2504
Phone

Brenda Tipton March 31, 1988
Signature Date

Brenda Tipton, Land Department Mgr.
Name and Title

FOR O.C.C. USE ONLY

Surety Department

Production Department

Well Records Department

UIC Department

Approved Date
APR 88

Rejected Date

APR - 4 1988OKLAHOMA CORPORATION
COMMISSION

Reason for Rejection: _____

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

081-86437

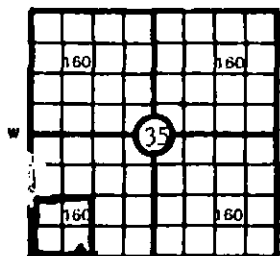
OTC COUNTY
LEASE NO.

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

API NO.

08122625

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln, SEC. 35, TWP 13N, RGE 5ECOMPANY OPERATING White Operating Co./OFFICE ADDRESS 2160 Liberty Bank TowerTOWN Oklahoma City STATE/ZIP OK 73102FARM NAME James 35 WELL NO. 1DRILLING STARTED 5/10, 19 85 DRILLING FINISHED 5/15, 19 85DATE OF FIRST PRODUCTION 6/15/85 COMPLETED 5/25/85WELL LOCATED SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ 150 FT. FROM SL OF $\frac{1}{4}$ SEC. & 990 FT. FROM WL OF $\frac{1}{4}$ SEC.ELEVATION: DERRICK FLOOR 838 GROUND 830

TYPE COMPLETION

Single Zone X Order No. Voluntary Unit

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION

Order No. 277311 Penalty None

OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue	3224	3240			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	32		549		400	Circ	Surf.
5-1/2	14-15.5	J55	3240		125	Calc.	2400

TOTAL DEPTH 3240

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Prue		
SPACING & SPACING ORDER NO.	40-Vol.		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	oil		07327
PERFORATED	3224-3230		
INTERVALS			
ACIDIZED?	yes		
FRACTURED TREATED?	yes		

INITIAL TEST DATA

Date	6/18/85		
Oil-bbl./day	10		
Oil Gravity	40°		
Gas-Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	400		
Pumping or flowing	Pump		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (405) 239-6001

President

Name and title of representative of company

Subscribed and sworn before me this 9th day of August, 1985My commission expires April 26 1987

Notary Public

WELL NO. 1

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS:

RECEIVED
OIL & GAS CONSERVATION DIVISION
AUG 12 1965
OKLAHOMA CORPORATION
COMMISSION

NEW DOCUMENT

TRANSFER OF OPERATOR FORM FOR OIL AND/OR GAS WELL
TEMPORARY FORM

OIL AND GAS CONSERVATION DIVISION GENERAL RULE AND REGULATION 3-201.1 (b)

In the event of a change in operator of any well, the old operator shall immediately, and in writing notify the Conservation Division, of his surety (if any) and all takers, transporters and purchasers of oil and/or gas from the well of the change in operator; and the new operator shall furnish the Conservation Division evidence of compliance with this rule before operating the well.

Return to: OKLAHOMA CORPORATION COMMISSION
Attn: Surety Department
219 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

13342

FORMER OPERATOR NAME & ADDRESS:

BF&B Engineering Co.
6701 N. Broadway, Suite 212
Okla. City, Ok. 73116

OTC OPERATOR NO. 06926

EFFECTIVE DATE OF TRANSFER: 4/1/85

WELL NAME & NO. Neely No. 1

WELL CLASSIFICATION

OIL XX GAS

WELL LOCATED IN THE W/2 4 OF THE NE 4 OF THE SE 4

SECTION 35 TOWNSHIP 13N RANGE 5E COUNTY: Lincoln

OTC UNIT ASSIGNED REPORTING NUMBER: 081 - 55879

OIL PURCHASER NAME: Sun Refining and Marketing Co.

GAS PURCHASER NAME: None

NEW OPERATOR NAME & ADDRESS:

John R. or Barbara J. Martin
Box 383
Cushing, Ok. 74023

OTC OPERATOR NO. 01380

OKLAHOMA CORPORATION COMMISSION

The new operator is automatically ~~COMMISSIONED~~ to fulfill the Oklahoma Corporation Commission Oil and Gas Conservation Division's Rules and Regulations on the plugging of the captioned well, when that function becomes necessary.

Truman Branscum

Principal Officer (Former Opr.)

FOR OCC OIL & GAS USE ONLY

SURETY:

John R. Martin

Principal Officer (New Opr.)

OIL DEPT: oil 10-85

GAS DEPT: No gas 11-85

WELL RECORDS:

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 3 1985

OKLAHOMA CORPORATION
COMMISSION

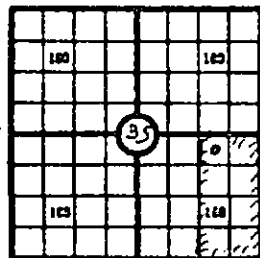
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

COUNTY Lincoln, SEC. 35, TWP. 13N, RGE. 5E
 COMPANY OPERATING RCB Engineering Co.
 OFFICE ADDRESS 6701 N. Brady #212
 TOWN OKC STATE OK ZIP 73116
 FARM NAME Neg WELL NO. 1
 DRILLING STARTED 2/5, 1978 DRILLING FINISHED 2/29, 1978
 DATE OF FIRST PRODUCTION 8/4/78 COMPLETED 8/4/78
 WELL LOCATED NW 1/4 NE 1/4 SE 1/4

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

2310 Ft. North / 550 Ft. East from 1/4 section lines

Elevation Derrick Floor 878 Ground 812

TYPE COMPLETION

Single Zone ✓

Multiple Zone _____

Order No. _____

Commingled _____

Order No. _____

LOCATION EXCEPTION

Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>True</u>	<u>3255</u>	<u>3282</u>			
<u>Misener-Hunter</u>	<u>4280</u>	<u>4290</u>			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Pillup	Top
<u>8 5/8"</u>	<u>28#</u>	<u>H</u>	<u>666</u>	<u>500</u>	<u>450</u>	<u>100%</u>	<u>Surface</u>
<u>5 1/2"</u>	<u>13#</u>	<u>J</u>	<u>4269</u>	<u>NONE</u>	<u>225</u>	<u>80%</u>	<u>3000'</u>

PACKERS SET

 Depth NONE
 Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	<u>MISENER-Hunter</u>		
CLASSIFICATION (Oil; Gas; Dry; Inf. Well)	<u>Oil</u>		
PERFORATED	<u>Open-Hole</u>		
INTERVALS	<u>4280-90</u>		
INITIAL TEST DATA			
Date	<u>8/4/78</u>		
Duration-Hours	<u>24</u>		
Oil-bbl./day	<u>5</u>		
Oil Gravity	<u>39°</u>		
Gas-Cu. Ft./day	<u>Neg.</u>		
Gas-Oil Ratio Cu. Ft./Bbl	<u>1</u>		
Water-Bbl./day	<u>Neg.</u>		
Pumping or flowing	<u>pump</u>		

 RECEIVED
 OIL & GAS CONSERVATION DIVISION
 BRISTOW DISTRICT

MAY 18 1979

A record of the formation test data through is presented on the reverse

COMMISSION

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

TELEPHONE: (405) 842-1409 James Branscum
Name and title of representative of companySubscribed and sworn before me this 27th day of April, 1979My Commission expires 3/2/82

Notary Public

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shale	0	666			
Sand w/ shale strcs	666	1450			
Shale w/ sd. strcs	1450	2200			
Shale	2200	3250			
Sand	3250	3282			
Shale with Sand and lime strcs	3282	4280			
Sand & Dense Lime	4280	4290			

NEW
DOCUMENT

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

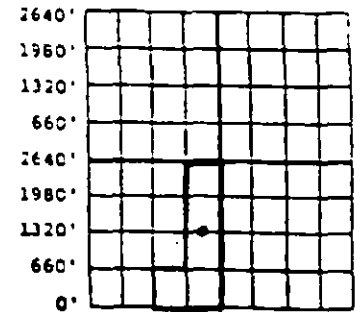
Form 1073
(Rev. 9/88)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

1. API No. 081-02733 2. OTC Production Unit No. 081-04880
3. Sec 35 Twp 13N Rge 5E (SW/4) 1320 Ft. W.L. 2310 County Lincoln
Well Location E/2 E/2 SW/4 1/4 1/4 1/4 1/4
4. Current Well Name and No. James # B-2 (Original Name) Stanolind-F. James B-2
5. Effective date of transfer 10/1/89 A-4
6. Classification of Well Transferred: Oil ☐ Gas ☐ Disposal ☒ Injection ☐
7. If injection or disposal well, the following information is required. **OCT 17 1989**
Authorizing Order No. 159118 Zone Tonkawa
8. Change of Operator ☒ Change of ownership ☒
9. Name of New Purchaser Branson Production Co. /OTC No. _____
10. Weller, Holman & Evans Branson Production Co.
Name of Former Operator Name of New Operator
02640 17529
OTC/OCC Operator No. OTC/OCC Operator No.
1622 Crestmont Drive P.O. Box 22323
Address Address
Norman, OK 73069 Oklahoma City, OK 73123
City State Zip City State Zip
405 321 0649 405 728 3334 405 848 5788
Phone Phone
Signature H. H. Holman Date 10/10/89
Name and Title H. H. Holman, Partner
Signature J. K. Smith Date 10/10/89
Name and Title J. K. Smith, President

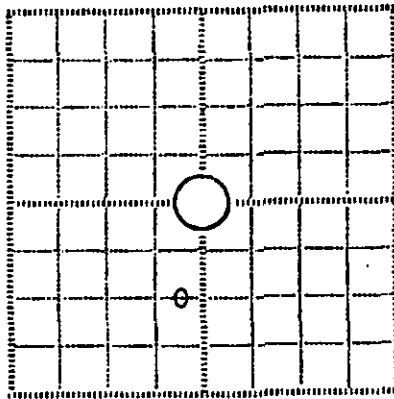
FOR O.C.C. USE ONLY

Surety Department	Approved Date <u>OCT 8 8</u>	Rejected Date <u>OCT 17 1989</u>
Production Department		
Well Records Department		
UIC Department		
Reason for Rejection: _____		

Sec. 35
Twp. 13N
Rge. 5E

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



COMPANY— Stanolind Oil & Gas Co. **SEC.35**
FARM— F. James "B" # 2
LOCATION— Center E $\frac{1}{2}$ E $\frac{1}{2}$ SW
COUNTY— Lincoln **TWP.13N**
TOTAL DEPTH— 4264'
PRODUCTION— oil
ROCK PRESSURE—
ELEVATION— derrick floor 830' ground 825
DRILLING COMMENCED— 7-23-39 **RGE. 5E**
DRILLING COMPLETED 9-3-39

This record rec'd by Corp. Comm. 11-9-39 Stanolind Oil & Gas Co.
 Center E $\frac{1}{2}$ E $\frac{1}{2}$ SW 1320' North of South Line and P. O. Box 591, Tulsa, Okla.
 330' West of East Line of Quarter Section.
 35-15N-5E

Production first 3 hrs. Swab 1 bbl/hr. bbls. gravity 40°
 After acid second 19 hrs. 154.56-oil bbls. water 126 bbls. (45%)

OIL OR GAS SANDS:

Oswogo	3215	Mayos	4030
Prue	3237	Woodford	4215 4255
Skinner	3420	Hunton Lino	4255 4264 TD

WATER SANDS: Salt water sand 667 to 693

CASING RECORD:

9-5/8"	38#	8 thds	S. E. 788' 2' Total Run)
5-1/2"	17#	8 "	Pit 4264' 5" (Total Run) 4232-3 (Thds Off)

CEMENTING AND MUDDING:

9-5/8"	786'	2" 526 sacks cement	Halliburton set at 795' 0"
5 1/2"	4264'	5" 250 "	" " " " set at 4242' 8"

Rotary tools were used from 0 to 4264'

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
shale & sholls	925	1040	shale & sholls	925	1040
surface	0	15	hard sand	1040	1060
sand rock	15	35	red bed, sand & sholls	1060	1200
clay, sand	35	60	lime	1200	1220
hard sand	60	120	red bed	1220	1310
red beds and sholls	140	251	hard sand	1310	1335
shale	251	275	hard bed-sholls	1335	1450
brown sand	275	310	br. sh. & limo sholls	1450	1600
shale & sholls	310	420	red bed, shale & sholls	1600	1955
Hd. bkn, sd & rock	420	529	shale	1955	2023
red bed and sholls	529	567	Hogshooter (Top)	2020	
salt water sand	667	693	lime	2023	2023
shale & sand	693	720	shale	2023	2060
soft sand	740	763	hard white lime	2060	2114
hard sand	763	765	shale	2114	2180
hard sand & red rock	765	804	lime	2180	2195
shale	804	905	sand & shale	2195	2225
sand	905	925	shale	2225	2380
			shale & limo sholls	2380	2495

OVER

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

31032

F. JAMES "B" #2 S 35-13N-5E 6 Total Depth 4264'

FORMATION

Checkerboard (Top)

Coarse white sand

shale, limo & shells

shale

hard lime

shale - limo shells

shale

soft gray sand

broken sand

Oswego (Top)

sand

Pruco (Top)

shale

soft gray sand

sh. sd. & limo shells

shale

Skinner (Top)

sh. sd. & limo shells

Brown LS. Top

shale

Mayes (Top)

Woodford

Hunton, limo

CORING DATA

4256'-4261' W/4 Recovery of Porous Dolomite

Saturated Limb

4261'-4264' W/2' recovery of slightly porous

Dolomitic Limb; W/porous zones saturated.

Schlumberger Survey ran to 4257' -

August 13, 1939.

Well acidized 9-5-39 W/2000 gallons Halliburton regular acid.

Location staked 7/14/39

First work 7/15/39

Spudded in 7/23/39

Syfo Hole survey

Elevation of outlet on side of Braden

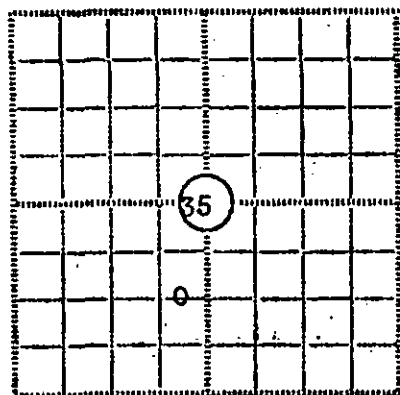
(4-8) Head 821'

TOTAL DEPTH 4264'

11-9-39 DBA

SIGNED: Tom Hofnor Production Foreman

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA**



DRILLING DEEPER

LINCOLN

COMPANY— STANOLIND OIL & GAS COMPANY SEC. 35
FARM— F. James "A" #4 (Formerly called)
LOCATION— E/2 E/2 SW (F. James "B" #2)
COUNTY— Lincoln
TOTAL DEPTH— 4504' TWP. 13N
PRODUCTION— Oil RGE. 5E
ROCK PRESSURE—
ELEVATION— D. Flr. 830 Ground 825'
DRILLING COMMENCED— 12-9-46
DRILLING COMPLETED— 2-11-47

This record rec'd by Corp. Comm.
February 24, 1947

Stanolind Oil & Gas Company
Box 1633. Oklahoma City, Okla.

E $\frac{1}{2}$ E $\frac{1}{2}$ SW of Sec. 35 13N 5E
1320' North of South Line & 2310' East
of West Line of Quarter Section
Date 1st Production 2-2-47
Completed 2-11-47

OIL OR GAS SANDS OR ZONES.

Dense Lime	4461	4467
Dolomite	4467	4489
1st Wilcox	4489	4504 TD

LINER RECORD: Amt. 315' Kind: 4 $\frac{1}{2}$ "
Top 4147' Bottom: 4462'

CEMENTING AND MUDDING

4 $\frac{1}{2}$ " Set 315' sx-cem 75 Howco
Liner

Reverse Circulation tools: 4326 to 4504'
Initial Production: Pumped
Amount of Oil Production: 9 bbls.
Test: 24 Hrs.
Pump: 2"x1 $\frac{1}{2}$ "x12" Axelson landed 4480'

FORMATION RECORD TOP BOTTOM
Date First Work 12-19-46

Move in Reverse Circulation unit &
drill deeper 4326 to 4497'

Set 4 $\frac{1}{2}$ " liner 4147-4462' with
75 sx-cem

Drill deeper to 4504'
Acidize 3000 gallons
Pump 9 BO/24 hours
Completed 2/11/47

TOTAL DEPTH: 4504' 2/4/47 H.G.

Signed: J H Wagner Field Supt.

NEW DOCUMENT

API NO. **081-23272**
OTC PROD. UNIT NO. **081-017438**

Rule 165:10-3-25
☒ ORIGINAL
☐ AMENDED
Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2001

269 HNTN

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	35	TWP	13N	RGE	5E
LEASE NAME	Stasta (formerly Spess Farm)		WELL NO.		4		
SHL	NE 1/4	NW 1/4	NW 1/4	FSL	990	FWL OF 1/4 SEC	
ELEVATION	817	Ground	810	SPUD DATE	6-20-95		
DRLG FINISHED	6-30-95		WELL COMPLETION		11-10-03		
1ST PROD DATE	11-11-03		RECOMP DATE				

	X						

LOCATE WELL

OPERATOR NAME	Spess Oil Company		OTC/OCC OPERATOR NO.	02057
ADDRESS	200 S Broadway			
CITY	Cleveland	STATE	OK	ZIP 74020

COMPLETION TYPE	SINGLE ZONE
<input checked="" type="checkbox"/>	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
	PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Hunton	4249	4324

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24#	used	580		330	580	surface
Intermediate								
Production	5 1/2	15.5#	J 55	4636		75	636	4000
Liner								

PACKER @ _____ BRAND & TYPE _____

TOTAL DEPTH 4640

PLUG @ _____ TYPE _____

FORMATION	Hunton
SPACING & SPACING ORDER NUMBER	388544
CLASS: Oil, Gas, Dry, br, Disp, Comm Disp	Oil
	4250-4270
PERFORATED INTERVALS	4273-4299
ACID VOLUME	Y/3000 gal
Fracture Treated?	No
Fluids Amounts	

INITIAL TEST DATA	
INITIAL TEST DATE	11-10-03
OIL-BBL/DAY	6
OIL-GRAVITY (API)	38
GAS-MCF/DAY	-
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	100
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	-
CHOKE SIZE	-
FLOW TUBING PRESSURE	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Jeffrey Spess
NAME (PRINT OR TYPE)	Jeffrey Spess
ADDRESS	200 S Broadway
CITY	Cleveland
STATE	OK
ZIP	74020
DATE	12-7-04
PHONE NUMBER	918-358-5831

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driststem tested.

LEASE NAME Stasta

WELL NO. 4

NAMES OF FORMATIONS	TOP	BOTTOM
Hunton	4249	4324
Woodford	4324	4408
Viola	4408	4450
Simpson Dolomite	4450	4470
First Wilcox	4470	4496
Second Wilcox	4512	4550
total depth		4640

APPROVED <u>DKN</u>	DISAPPROVED	FOR COMMISSION USE ONLY
		1) ITD Section
		a) No intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	8-18-95	
Was CO ₂ encountered?	yes	<u>X</u> no at what depths?
Was H ₂ S encountered?	yes	<u>X</u> no at what depths?
Were unusual drilling circumstances encountered?	yes	<u>X</u> no
If yes, briefly explain.		

Other remarks:

840 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT

640 ACRES

API NO. 081-23272
DTC/OCC OPERATOR NO. 081-0174-0 02057

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

LOCATE WELL AND OUTLINE
LEASE

TYPE OR USE BLACK INK ONLY

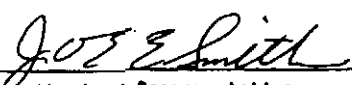
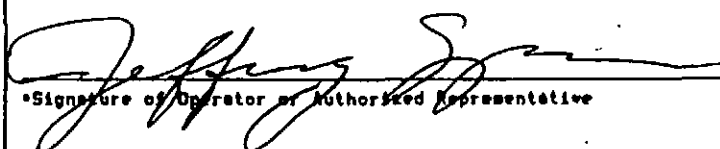
•Field Name				•D.C.C. District			
•Operator Spess Oil				•County Lincoln			
•Lease Name Stasta #4				•Well Number 4			
•Location	1/4 NE	1/4 NW	1/4 NW	1/4	Sec. 35	Twp. 13N	Rge. 5E

CEMENT CASING DATA	CONDUCTOR CASING	SURFACE CASING	ALTERNATIVE CASING	INTERMEDIATE CASING	PRODUCTION STRING	LINER
Cementing Date		6-21-95				
•Size of Drill Bit (inches)		12 1/4"				
•Estimated 1 wash or hole enlargement used in calculations		50				
•Size of Casing (inches O.D.)		8 5/8"				
•Top of Liner (if liner used) (ft.)						
•Setting Depth of Casing (ft.) from ground level		585'				
Type of Cement (API Class)		A				
In first (lead) or only Slurry						
In second Slurry						
In third Slurry						
Sacks of Cement Used		330				
In first (lead) or only Slurry						
In second Slurry						
In third Slurry						
Vol of Slurry pumped (Cu ft) (14.X15.)		389				
In first (lead) or only Slurry						
In second Slurry						
In third Slurry						
Calculated Annular Height of Cement behind Pipe (ft)		585'				
Cement left in pipe (ft)		40'				

•Amount of Surface Casing Required (from Form 1000) 575 ft.	
•Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	•Was Cement Staging Tool (DV Tool) Used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
•Was Cement Bond Log run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If No, ATTACH COPY)	•If Yes, at what depth _____ ft.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM.)

• Designates items to be completed by Operator. Items NOT so designated shall be completed by the Cementing Company.

Remarks 	Remarks
CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
 _____ Signature of Cementer or Authorized Representative	 _____ Signature of Operator or Authorized Representative
Joe E. Smith, President Name of Person and Title (Type or Print)	Jeffrey Spess, Geologist Name of Person and Title (Type or Print)
Oklahoma Oilwell Cementing Company Cementing Company	Spess Oil Company Operator
P. O. Box 967 Street Address or P.O. Box	200 S Broadway Street Address or P.O. Box
Cushing, OK 74023 City State Zip	Cleveland OK 74020 City State Zip
918-225-3040 Telephone (AC) Number	918-358-5831 Telephone (AC) Number
6-27-95 _____ Date	12-7-04 _____ Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1002A) for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.
5. TYPE OR USE BLACK INK ONLY.

API No.
081-23272
OCC/OCC Operator No.
02057

CEMENTING REPORT To Accompany Completion Report

Form 1007C
(Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 5200
Oklahoma City, Oklahoma 73152-200
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District
*Operator Spess Oil Co.		OCC/OCC Operator No. 02057
*Well Name/No. Spess Farm #4 Stasta # 4		County Lincoln
*Location 1/4 NE 1/4 NW 1/4 NW 1/4	Sec 35	Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					6-30-95	
*Size of Drill Bit (inches)					7 7/8"	
*Estimated % wash or hole enlargement used in calculation					30	
*Size of Casing (inches O.D.)					5 1/2"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft. from ground level)					4630'	
Type of Cement (API Class, in first (lead) or only slurry)					A-Thick	
In second slurry						
In third slurry						
Sacks of Cement Used					75	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (4 X 15)					112	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft.)					454'	
Cement left in pipe (ft.)					1'	

*Amount of Surface Casing Required (from Form 1001)	575	ft.
---	-----	-----


*Was cement circulated to Ground Surface	Yes	<input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used	Yes	<input checked="" type="checkbox"/> No
*Was Cement Bond Log run	<input checked="" type="checkbox"/> Yes	No (If so, Attach Copy)	*If Yes, at what depth:	ft.	


CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator
Items not so designated shall be completed by the Cementing Company

Remarks

*Remarks

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.
 Signature of Cementer or Authorized Representative

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Joe E. Smith - President	
Cementing Company	
Oklahoma Oilwell Cementing Co., Inc.	
Address	
P.O. Box 967	
City	
Cushing	
State	Zip
Oklahoma	74023
Telephone (AC) Number	
(918) 225-3040	
Date	
12-7-04	

Name & Title Printed or Typed	
Jeffrey Spess - Geologist	
Operator	
Spess Oil Company	
Address	
200 S Broadway	
City	
Cleveland	
State	Zip
OKLAHOMA	74020
Telephone (AC) Number	
918-358-5831	
Date	
12-9-04	

INSTRUCTIONS

- This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
 - An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

NEW DOCUMENT

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LINCOLN	SEC	35	TWP	13N	RGE	5E
LEASE NAME		STASTA		WELL NO.		2	
SHL		N2		SW1/4		NW1/4	
ELEVATION		1880' FSL		330' FWL OF 1/4 SEC			
Derrick Ft		Ground		815'		SPUD DATE (9-22-00)	
DRLG FINISHED (5-23-01)				WELL COMPLETION (7-12-01)			
1ST PROD DATE NA waiting on disposal permit				RECOMP DATE			

W

19

LOCATE WELL

OPERATOR NAME		SPESS OIL COMPANY		COUNTY WELL	
ADDRESS		200 S BROADWAY		OTC/OCC OPERATOR NO.	
CITY		CLEVELAND		0 2 0 5 7	
STATE		OK		ZIP 740 20	

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
	PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
HUNTON	4232	4300
VIOLEA	4400	4440
SIMPSON DOLOMITE	4440	4462
1st WILCOX	4470	4483
2nd WILCOX	4510	4830
ARBUCKLE	4921	TD

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	103/4 see remarks	35	lapweld	323		250	323	SURFACE
Intermediate	7	22	pittsburg	4343'		350	1890	2453
Production	41/2	10.5#	USED	4951'		100	1051	3900
Liner								
PACKER @	4390'	BRAND & TYPE		D & L TYPE SL		TOTAL DEPTH		5371'

PACKER	4399	BRAND & TYPE	D & L TYPE SL	TOTAL DEPTH	5371
--------	------	--------------	---------------	-------------	------

PLUG	TYPE
1	1
2	2
3	3
4	4
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99	99
100	100

COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ARBuckle	1st WILCOX	
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, (n), Disp, Comm Disp	DISP	DISP	(29876) 18
PERFORATED INTERVALS	OPEN HOLE 4851 TO 5371	4489 TO 4493	
ACID/VOLUME	NO	NO	
Fracture Treated?	NO	NO	
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATA			
INITIAL TEST DATE	(7-2-01)	(7-2-01)	
OIL-BBL/DAY	0	0	
OIL-GRAVITY (API)	NA	NA	
GAS-MCF/DAY	0	0	
GAS-OIL RATIO CU FT/BBL	NA	NA	
WATER-BBL/DAY			
PUMPING OR FLOWING	INJ	INJ	
INITIAL SHUT-IN PRESSURE	VACUUM	VACUUM	
CHOKE SIZE	NA	NA	
FLOW TUBING PRESSURE	0	0	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jeffrey Spess
SIGNATURE

JEFFREY SPESS
NAME (PRINT OR TYPE)

200 S	BROADWAY	CLEVELAND	OK	740	20
ADDRESS		CITY	STATE	ZIP	

(B-11-03)	010	358	5831
DATE	PHONE NUMBER		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

DEC 08 2004

OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilistom tested.

LEASE NAME STASTA

WELL NO 2

NAMES OF FORMATIONS	TOP	BOTTOM
HUNTON	4232'	4309'
VIOLA	4400'	4440'
SIMPSON DOLOMITE	4440'	4462'
1st WILCOX	4470'	4493'
2nd WILCOX	4510'	4630'
ARBUCKLE	4921'	TD

FOR COMMISSION USE ONLY	
APPROVED <i>DKN</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	X	YES	no
Date Last log was run	(6-27-01)		
Was CO ₂ encountered?	yes	X	NO at what depths?
Was H ₂ S encountered?	yes	X	NO at what depths?
Were unusual drilling circumstances encountered?	yes X NO		
If yes, briefly explain.			

Other remarks:

This well had 323 ft of 10 3/4" surface pipe in it. We perforated the 7" casing at 635 ft and circulated cement to the surface.

No Cement Bond Log on 7" squeeze field operations approved

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From Quarter Section Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
Feet From Quarter Section Lines FSL FWL			
Total Length			

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
Feet From Quarter Section Lines FSL FWL			
Total Length			

API No. 081- 03910
OTC/OCC Operator No. 02057

CEMENTING REPORT To Accompany Completion Report

Form 1002C
(Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name WILZETTA		OCC District	
*Operator SPESS OIL COMPANY		OCC/OTC Operator No. 02057	
*Well Name/No. STASTA #2		County LINCOLN	
*Location SW/4 NW/4 NW/4	Sec 35	Twp 13N	Rge SE

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		(6-5-01)				
*Size of Drill Bit (Inches)		9"				
*Estimated % wash or hole enlargement used in calculations		25%				
*Size of Casing (inches O.D.)		7"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		peris @ 635				
Type of Cement (API Class)		CLASS A				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used		123				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.)		155				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		635				
Cement left in pipe (ft)		50				

*Amount of Surface Casing Required (from Form 1000)	585	ft.
---	-----	-----

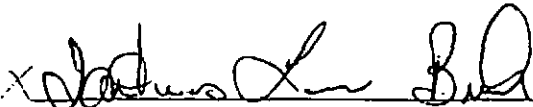
*Was cement circulated to Ground Surface?	X	Yes	No	*Was Cement Staging Tool (DV Tool) used?	___	Yes	X	NO
*Was Cement Bond Log run?	___	Yes	X	NO	(If so, Attach Copy)	*If Yes, at what depth?	ft	

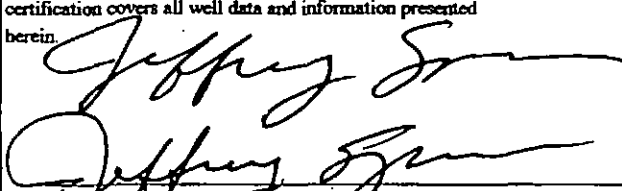
CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks	THE 7" CASING WAS PERFORATED AT 635FT AND CEMENT WAS SQUEEZED TO THE SURFACE, SUBSEQUENTLY 4 1/2" CASING WAS RUN AND CEMENTED @ 4951'
---------	---

*Remarks	
----------	--

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.
 Signature of Cementer or Authorized Representative

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
TARTUS BUSH	CEMENTER
Cementing Company	
SPESS LEASE OPERATIONS OILWELL CEMENTERS	
Address	
200 S BROADWAY	
City	
CLEVELAND	
State	Zip
OKLAHOMA	74020
Telephone (AC) Number	
918	(358-5831)
Date	
(9-12-03)	

*Name & Title Printed or Typed	
JEFFREY SPESS	GEOLOGIST
*Operator	
SPESS OIL COMPANY	
*Address	
200 S BROADWAY	
*City	
CLEVELAND	
*State	*Zip
OKLAHOMA	*74020
*Telephone (AC) Number	
918	(358-5831)
*Date	
9-12-03	

INSTRUCTIONS

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 B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
 C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No. 081-0039-10
OCC/OCC Operator No. 02057

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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TYPE OR USE BLACK INK ONLY

*Field Name		OCC District
*Operator Spess Oil Co.		OCC/OTC Operator No 02057
*Well Name/No. Stasta #2		County Lincoln
*Location 1/4 SW 1/4 NW 1/4 NW 1/4	Sec 35	Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					6-18-01	
*Size of Drill Bit (Inches)					6 1/8"	
*Estimated % wash or hole enlargement used in calculations					20	
*Size of Casing (inches O.D.)					4 1/2"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4951'	
Type of Cement (API Class)					A	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					100	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14.X15.)					121	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					919'	
Cement left in pipe (ft)					1'	

*Amount of Surface Casing Required (from Form 1000)

585 ft.

*Was cement circulated to Ground Surface? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	*Was Cement Staging Tool (DV Tool) used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
*Was Cement Bond Log run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Joe Shick
Signature of Cementer or Authorized Representative

Name & Title Printed or Typed	
Cementing Company	
Oklahoma Oilwell Cementing Co., Inc.	
Address	
P.O. Box 967	
City	
Cushing	
State	Zip
Oklahoma	74023
Telephone (AC) Number	
(918) 225-3040	
Date	
6-20-01	

Remarks

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Jeffrey Spess
Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Jeffrey Spess Geologist	
Operator	
Spess Oil Company	
Address	
200 S Broadway	
City	
Cleveland	
State	Zip
OK	74020
Telephone (AC) Number	
918/358/5831	
Date	
9/12/03	

INSTRUCTIONS

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NEW DOCUMENT

API NO. **081-23539**
OTC PROD. UNIT NO. **81004880**

Rule 105:10-3-25
ORIGINAL
AMENDED
Reason Amended

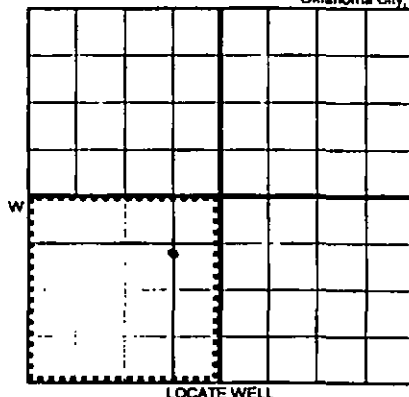
COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

003152005

Form 1002A
1996

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E
LEASE NAME	WELL NO.		
NDL James	1		
SHL			
N/2 S/2 NE/4 SW/4	1855	FSL	1980
ELEVATION	FWL OF 1/4 SEC		
Derrick Fl	872	Ground	862
SPUD DATE	1/6/00		
DRILL FINISHED	WELL COMPLETION		
1/13/00	2/25/00		
1ST PROD DATE	RECOMP DATE		
3/4/00			



OPERATOR NAME	OTC/OCC OPERATOR NO.	
New Dominion, L.L.C.	20585	
ADDRESS		
P. O. Drawer 369		
CITY	STATE	ZIP
Stillwater	OK	74076

COMPLETION TYPE	
<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.	
<input type="checkbox"/> COMINGLED ORDER NO.	
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY ORDER NO.	
<input type="checkbox"/> PENALTY	

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Misener-Hunton	4268	4344

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#		1070	NA	450	Circulate to Surface	
Intermediate								
Production	7	26#	K55	4469	1300	175	821	3648
Liner								

PACKER	BRAND & TYPE	TOTAL DEPTH
		4470
PLUG	TYPE	

FORMATION	Misener-Hunton
SPACING & SPACING ORDER NUMBER	436935 160 ac.
CLASS: Oil, Gas, Dry, Inj. Disp. Comm Disp	Oil
PERFORATED INTERVALS	4268-4344
	1 hspf
ACID/VOLUME	30,000 gal 15%
Fracture Treated?	yes
Fluids Amounts	2806

INITIAL TEST DATA

INITIAL TEST DATE	3/4/00
OIL-BBL/DAY	13
OIL-GRAVITY (API)	40
GAS-MCF/DAY	23
GAS-OIL RATIO CU FT/BBL	1769/1
WATER-BBL/DAY	1051
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	na
CHOKE SIZE	na
FLOW TUBING PRESSURE	na

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Cindy L. Wright		
NAME (PRINT OR TYPE)	Cindy L. Wright		
P. O. Drawer 369	Stillwater	OK	74076
ADDRESS	CITY	STATE	ZIP
3/14/00	(405) 377-1177		
DATE	PHONE NUMBER		

081-23539

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristam tested.

LEASE NAME NDL James

WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Cleveland	2650	
Pru	3180	
Skinner	3400	
Red Fork	3580	
Gilcrease	3810	
Misener Hunton	4290	
Viola	4465	

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	1/13/00	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)
DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

API No. 081-23539
OTC/OCC Operator No. 20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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TYPE OR USE BLACK INK ONLY

*Field Name		OCC District
*Operator New Dominion LLC		OCC/OTC Operator No. 20585
*Well Name/No. NDL James #1		County Lincoln
*Location N/2 1/4 S/2 1/4 NE 1/4 SW 1/4	Sec 35	Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		1-7-00				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (Inches O.D.)		9 5/8"				
*Top of Liner (If liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		1080'				
Type of Cement (API Class) in first (lead) or only slurry		Lite				
In second slurry		A				
In third slurry						
Sacks of Cement Used in first (lead) or only slurry		300				
In second slurry		150				
In third slurry						
Vol of slurry pumped (Cu ft) (14 X 15.) in first (lead) or only slurry		465				
In second slurry		177				
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft.)		1080'				
Cement left in pipe (ft.)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUN 13 2000
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Joe Smith
Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Cindy L. Wright
Signature of Operator or Authorized Representative

Name & Title Printed or Typed
Joe Smith - President
Cementing Company
Oklahoma Oilwell Cementing Company, Inc.
Address
P.O. Box 967
City
Cushing,
State
Zip
Oklahoma 74023
Telephone (AC) Number
(918) 225-3040
Date
1-13-00

Name & Title Printed or Typed
Cindy L. Wright, Production Clerk
Operator
New Dominion, L.L.C.
Address
P. O. Drawer 369
City
Stillwater
State
Zip
Oklahoma 74076
Telephone (AC) Number
(405) 377-1177
Date
1/18/00

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

20585

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

OAC 163-10-3-4(h)

API# 081-23539

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 163-10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	OCC District
*Operator New Dominion, L.L.C.	OCC/OTC Operator No 20585
*Well Name/No. NDI James #1	County Lincoln
*Location N/2 1/4 S/2 1/4 NE 1/4 SW 1/4	Sec 35
	Tip 13N
	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Line
Cementing Date					1-14-2000	
*Size of Drill Bit (inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)						
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level						
Type of Cement (API Class)					Premium	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					175	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14 X 15)					210	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1397	
Cement left in pipe (ft)					0	

*Amount of Surface Casing Required (from Form 1000)

ft.

*Was cement circulated to Ground Surface?	Yes	No	*Was Cement Staging Tool (DV Tool) used?	Yes	No
*Was Cement Bond Log run?	Yes	No (If so, Attach Copy)	*If Yes, at what depth?	ft.	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Premium Cement w/ 5% KCL,
0.7% Haled-322

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Steve Berry

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed

Steve Berry, S.S.

Cementing Company

Halliburton

Address

Rt 3, Box 1A

City

Duncan

State

Zip

OK

73533

Telephone (AC) Number

580-251-2800

Date

1-14-2000

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Cindy Wright

Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Cindy Wright, Production Clerk

Operator

New Dominion, L.L.C.

Address

P.O. Drawer 369

City

Stillwater

State

Zip

Oklahoma

74076

Telephone (AC) Number

(405) 377-1177

Date

2/14/00

INSTRUCTIONS

- This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
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 - The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
- Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
- Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
- IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

NEW DOCUMENT

API NO.	081-23499
OTC PROD. UNIT NO.	

Rule 165.10-3-25
X ORIGINAL
— AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000

910111003

Form 1002A
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY

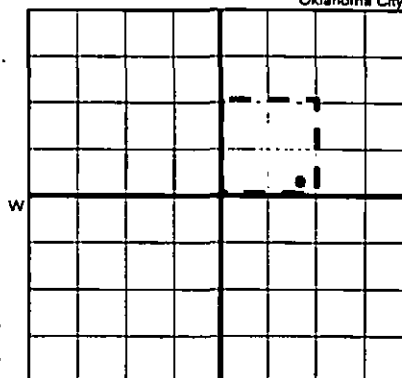
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE — DIRECTIONAL HOLE — HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	35	TWP	13N	RGE	5E
LEASE NAME	Wilzetta SWD		WELL NO.		1		
SHL	SE/4 SE/4 SW/4 NE/4		160	FSL	1170	FWL OF 1/4 SEC	
ELEVATION	845	Ground	835	SPUD DATE	9/1/99		
Derrick Ft	9/19/99		WELL COMPLETION		4/25/99		
DRLG FINISHED	9/19/99		WELL COMPLETION		4/25/99		
1ST PROD DATE			RECOMP DATE				



LOCATE WELL

OPERATOR NAME	New Dominion, L.L.C.	OTC/OCC OPERATOR NO.	20585
ADDRESS	P. O. Drawer 369		
CITY	Stillwater	STATE	OK
ZIP	74067		

COMPLETION TYPE	SINGLE ZONE
X	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
O.H. Disposal	4470'	6725'

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8	68#		580	NA	585	Circulate to Surface	
Intermediate								
Production	9 5/8	47#	N80	4925		250		3970
Liner	7"	26#	LT&C	4440'				

PACKER	4440'	BRAND & TYPE	Arrow	TOTAL DEPTH	6725
PLUG		TYPE			

FORMATION	Wilcox 1, Wilcox 2, Arbuckle
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Disposal
PERFORATED INTERVALS	4470
	6725
ACID VOLUME	8000 gal
Fracture Treated?	15% NEEF
Fluids Amounts	

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JAN 07 2002

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	John Special, President		
NAME (PRINT OR TYPE)			
P. O. Drawer 369	Stillwater	OK	74076
ADDRESS	CITY	STATE	ZIP
10/8/99	(405) 377-1177		
DATE	PHONE NUMBER		


PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driltestam tested.

LEASE NAME Wilzetta SWD

WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Hunton	4225	
Viola	4405	
Wilcox 1	4470	
Wilcox 2	4502	
Arbuckle	4925	

APPROVED 	DISAPPROVED	FOR COMMISSION USE ONLY
		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
		2) Reject Codes

Were open hole logs run?	x	yes	no
Date Last log was run	9.11.99		
Was CO ₂ encountered?	yes	x	no at what depths?
Was H ₂ S encountered?	yes	x	no at what depths?
Were unusual drilling circumstances encountered?	yes	x	no
If yes, briefly explain.			

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From Quarter Section Lines			
1/4	1/4	1/4	1/4	FSL		FWL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)
DRAINHOLE #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4	FSL		FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line.	

API No.
081-23499
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	New Dominion LLC			OCC/OTC Operator No 20585
*Well Name/No.	Wilzetta SWD			County Lincoln
*Location	SE 1/4 SE 1/4 SW 1/4 NE 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		9-2-99				
*Size of Drill Bit (Inches)		17 1/2"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		13 3/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		589'				
Type of Cement (API Class)		A				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used		585				
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		690				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		589'				
Cement left in pipe (ft)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 07 2002
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000)		ft.
*Was cement circulated to Ground Surface? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No	
*Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth? ft.	

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Joe Smith
Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

John Special
Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Joe Smith - President

Cementing Company

Oklahoma Oilwell Cementing Company, Inc.

Address

P.O. Box 967

City

Cushing,

State

Zip

Oklahoma

74023

Telephone (AC) Number

(918) 225-3040

Date

9-14-99

Name & Title Printed or Typed

John Special, President

Operator

New Dominion, L.L.C.

Address

P. O. Drawer 7369

City

Stillwater

State

Zip

Oklahoma

74076

Telephone (AC) Number

405-377-1177

Date

9-21-99

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
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4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.
081-23499
OCC/OIC Operator No.
20585

To Accompany Completion Report

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

Form 1002C
(Rev. 1996)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	OCC District
*Operator <i>New Dominion</i>	OCC/OIC Operator No 20585
*Well Name/No. <i>#1 SNO Wilzetta</i>	County <i>Lincoln</i>
*Location SE 1/4 SE 1/4 SW 1/4 NE 1/4	Sec <i>35</i> Twp <i>13N</i> Rge <i>5E</i>

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					9-12-99	
*Size of Drill Bit (Inches)					12 1/4	
*Estimated wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					9 5/8	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4925	
Type of Cement (API Class)					C	
In first (lead) or only slurry					H	
In second slurry						
In third slurry						
Sacks of Cement Used					150	
In first (lead) or only slurry					100	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft) (14 X 15)					234	
In first (lead) or only slurry					147	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1147.39	
Cement left in pipe (ft)					48.85	

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	*Was Cement Staging Tool (DV Tool) used? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
*Was Cement Bond Log run? Yes <input type="checkbox"/> No <input type="checkbox"/> (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
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Remarks

*Remarks

CEMENTING COMPANY

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Joe Cotta

Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

John Special

Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Joe Cotta, Service Leader	
Cementing Company	
Halliburton Energy Services	
Address	
P. O. Box 6177	
City	
Ft. Smith	
State	Zip
Ft. Smith, AR 72906	
Telephone (AC) Number	
(501) 648-7102	
Date	
9-12-99	

Name & Title Printed or Typed	
John Special, President	
Operator	
New Dominion, L.L.C.	
Address	
P. O. Drawer 369	
City	
Stillwater	
State	Zip
OK	74076
Telephone (AC) Number	
405-377-1177	
Date	
9/21/99	

INSTRUCTIONS

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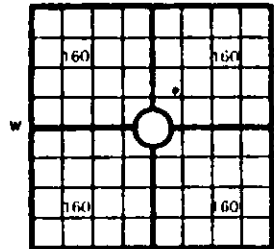
PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO
08121499
640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Lincoln 35 TWP 13N RGE 5E
COMPANY OPERATING Barbour Energy Corporation
OFFICE ADDRESS 2200 NW 50th
TOWN Okla. City STATE OK ZIP 73112
FARM NAME Cernocky WELL NO 1-35
DRILLING STARTED 7-29 1981 DRILLING FINISHED 8-17 1981
DATE OF FIRST PRODUCTION 9-03-81 COMPLETED 9-26-81
WELL LOCATED SE NW SW NE
825 FT FROM SE OF 1/4 SEC & 495 FT FROM WL OF 1/4 SEC
ELEVATION DERRICK FLOOR 840.5 GROUND 834

TYPE COMPLETION

Single Zone X Order No. _____
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Misener	4238	4242			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	23#	J-55	517		375	Circ	Surf.
4-1/2	10.5#	CW-55	4514	1500#	14.0	564	3950

TOTAL DEPTH. 4514

PACKERS SET

Depth _____
Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener	1	2	3
SPACING & SPACING ORDER NO.				
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil			10631
PERFORATED	4238 - 42			
INTERVALS				
ACIDIZED?	No			
FRACTURE TREATED?	No			
INITIAL TEST DATA				
Date	9-25-81			
Oil-bbl./day	63			
Oil Gravity	32°			
Gas-Cu. Ft./day	15 M CF			CF
Gas-Oil Ratio Cu. Ft./Bbl.	238/1			
Water-Bbl./day	63			
Pumping or flowing	Swabbing			
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 405-232-3845 T. W. Peek, Vice. Pres., Prod
Name and title of representative of company

Subscribed and sworn before me this 29th day of September, 1981

My commission expires 8-11-85 Arline Villazette
Notary Public

FARM NAME

Cernocky

WELL NO . 1-35

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

10631

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS: _____

[illegible]

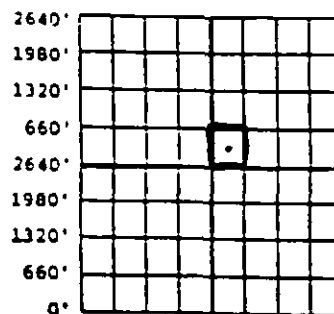
NEW DOCUMENT

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.L)OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- A. PLEASE TYPE OR USE BLACK INK.
- B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- D. Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL (IN GRID BELOW)

Locate Well
and Outline Lease

1. API No. 081-02735 2. OTC Production Unit No. 081-29716
(NE/4)

3. Sec 35 Twp 13N Rge 5E Ft. S.L. 330 Ft. W.L. 330 County Lincoln
Well Location SW 1/4 SW 1/4 NE 1/4

4. Current Well Name and No. Washam #1 (Original Name) Four States-Washam #1

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil ☒ Gas ☐ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required.

Authorizing Order No. ----- Zone ----- **OCT 17 1989**8. Change of Operator ☒ Change of ownership ☒9. Name of New Purchaser ----- /OTC No. -----10. Weller, Holman & Evans

Name of Former Operator

02640

OTC/OCC Operator No.

1622 Crestmont Drive

Address

Norman, OK 73069

City State Zip

405 321 0649

Phone

Branson Production Co.

Name of New Operator

17529

OTC/OCC Operator No.

P.O. Box 22323

Address

Oklahoma City, OK 73123

City State Zip

405 728 3334 405 848 5788

Phone

Signature H. H. Holman Date 10/10/89Name and Title H. H. Holman, PartnerSignature J. K. SmithName and Title J. K. Smith, President Date 10/10/89

FOR O.C.C. USE ONLY

Surety Department

Production Department

Well Records Department

UIC Department

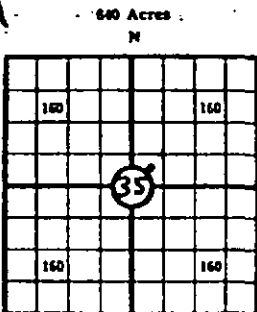
Approved Date
OCT 8 9OCT 17 1989Reason for Rejection: -----Rejected Date
OIL & GAS COMMISSION
BRIEFING DISTRICTAPR 09 1990OKLAHOMA CORPORATION
COMMISSION

WELL NO. 1 COUNTY Lincoln SEC. 35 TWP. 13 N. RGE. 5E FARM NAME Washam

Form 1002A

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



Locate well correctly

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E
COMPANY OPERATING Weller, Holman & Evans
OFFICE ADDRESS Box 836 Wewoka, Oklahoma
FARM NAME Washam WELL NO. 1
DRILLING STARTED 5-17, 19 67 DRILLING FINISHED 5-18, 19 67
DATE OF FIRST PRODUCTION 5-19-67 COMPLETED 5-19-67
WELL LOCATED SW 1/4 SW 1/4 NE 1/4 330 North of South
Line and 380 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 833 GROUND 828
CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Second Wilcox			4		
2 Sand	4503	4504	5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
See original 1002							

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set
See original 1002										

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
See original 1002									

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from 4502 feet to 4504
feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Pumping

Amount of Oil Production 21 bbls. Size of choke, if any _____ Length of test 24 hrs Water

Production _____ bbls. Gravity of oil 31 Type of Pump if pump is used, describe _____

Give detailed description and thickness of water, oil or gas.

JUN 3 1967

OKLAHOMA CITY
REF. NO. 67-1896

Formation	Top	Bottom	Formation	Top	Bottom
This well was drilled by Four States Oil Co. in 1946. Present owners took possession 5-1-67. Old T. D. was 4502. Rods and tubing were pulled and the well was drilled 2' deeper with cable tools. Top of the Second Wilcox sand was called at 4503. At 4504 the hole filled up 800' with oil, so the well was put back on the pump at that depth.					

RECEIVED
CONSERVATION DEPARTMENT

MAY 29 1967

OKLAHOMA CORPORATION
COMMISSION

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. H. Holman, Partner
Name and title of representative of company

Subscribed and sworn to before me this 29 day of May 1967
My Commission expires 7-13-1970
Edward J. Long
Notary Public

NEW DOCUMENT

API NO. **081-23580**
OTC PROD. UNIT NO. **081-105486**

X Rule 165:10-3-25
ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

005222004

Form 1002A
Rev. 1995

PLEASE TYPE OR USE BLACK INK ONLY

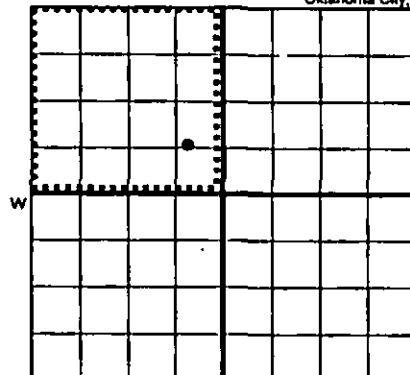
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln	SEC 35	TWP 13N	RGE 5E
LEASE NAME NDL Spess	WELL NO. 1		
SHL W/2 E/2 SE/4 NW/4	660	FSL 2155	FWL OF 1/4 SEC
ELEVATION Derrick Ft 823	Ground 813	SPUD DATE 4/12/00	
DRLO FINISHED 4/18/00	WELL COMPLETION 5/3/00		
1ST PROD DATE 5/6/00	RECOMP DATE		



LOCATE WELL

OPERATOR NAME New Dominion, L.L.C.	OTC/OCC OPERATOR NO. 20585
ADDRESS P. O. Drawer 369	
CITY Stillwater	STATE OK
	ZIP 74076

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Misener-Hunton	4250	4324

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#	J55	500	NA	265	Circulate to Surface	
Intermediates								
Production	7	23#	J55	4572	1100	250	1172	3400
Liner								

PACKER ②	BRAND & TYPE	TOTAL DEPTH	4572
PLUG ②	TYPE		

FORMATION	Misener-Hunton
SPACING & SPACING ORDER NUMBER	439567 160 Ac.
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil
	4250-4324
PERFORATED INTERVALS	1 hspf
ACID/VOLUME	20,000 gal 15%
Fracture Treated?	Yes
Fluids Amounts	476 bw

INITIAL TEST DATA	
INITIAL TEST DATE	5/6/00
OIL-BBL/DAY	77
OIL-GRAVITY (API)	40
GAS-MCF/DAY	61
GAS-OIL RATIO CU FT/BBL	792/1
WATER-BBL/DAY	3849
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	na
CHOKE SIZE	na
FLOW TUBING PRESSURE	na

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cindy L. Wright
SIGNATURE
Cindy L. Wright
NAME (PRINT OR TYPE)

P. O. Drawer 369 **Stillwater** **OK** **74076**
ADDRESS CITY STATE ZIP

5/19/00 **(405) 377-1177**
DATE PHONE NUMBER

API No.
081-23580
OCC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1998

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator	New Dominion			OCC/OCC Operator No. 20585
*Well Name/No.	NDL Spess #1			County Lincoln
*Location	W/2 1/4 E/2 1/4 SE 1/4 NW 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4-13-00				
*Size of Drill Bit (Inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		510'				
Type of Cement (API Class) in first (lead) or only slurry		A				
In second slurry						
In third slurry						
Sacks of Cement Used in first (lead) or only slurry		265				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14 X15.) in first (lead) or only slurry		312				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		510'				
Cement left in pipe (ft)		40'				

*Amount of Surface Casing Required (from Form 1000)	ft.
---	-----

*Was cement circulated to Ground Surface? <u>X</u> Yes ___ No	*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No
*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Remarks

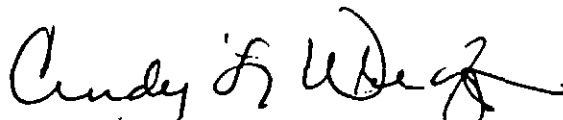
CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.


Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.


Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Joe Smith - President
Cementing Company

Oklahoma Oilwell Cementing Company, Inc.

Address

P.O. Box 967

City

Cushing,

State

Zip

Oklahoma

74023

Telephone (A.C.) Number

(918) 225-3040

Date

4-14-00

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk
Operator

New Dominion, LLC

Address

P.O. Drawer 369

Stillwater

State

Zip

Oklahoma

74076

Telephone (A.C.) Number

(405) 377-1177

Date

4/29/00

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.
081-23580
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1206

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

Field Name		OCC District
Operator <i>New Dominion</i>		OCC/OTC Operator No 20585
Well Name/No. <i>Spess #1</i>		County Lincoln
Location W/2 1/4 E/2 1/4 SE 1/4 NW 1/4	Sec 35	Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					4-19-2000	
*Size of Drill Bit (inches)					8.250	
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					7	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4572	
Type of Cement (API Class)					See Remarks	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Sacks of Cement Used					250	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14 X 15)					300	
In first (lead) or only slurry						
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1895	
Cement left in pipe (ft)					1.5	

*Amount of Surface Casing Required (from Form 1000)

ft.

Was cement circulated to Ground Surface? <input type="checkbox"/> Yes <input type="checkbox"/> No	Was Cement Staging Tool (DV Tool) used? <input type="checkbox"/> Yes <input type="checkbox"/> No
Was Cement Bond Log run? <input type="checkbox"/> Yes <input type="checkbox"/> No (If so, Attach Copy)	If Yes, at what depth? ft.

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Premium w/ 5% KC, 0.7% Halad
322

Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Steve Bertram

Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Cindy L. Wright

Signature of Operator or Authorized Representative

Name & Title Printed or Typed

Steve Bertram, Field Operations

Cementing Company

Halliburton Services

Address

Rt. 3, Box 1A

City

Duncan

State

Zip

Oklahoma

73533

Telephone (AC) Number

((580) 769-5898

Date

4-19-2000

Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

Operator

New Dominion, LLC

Address

P. O. Drawer 369

City

Stillwater

State

Zip

OK

74076

Telephone (AC) Number

(405) 377-1177

Date

5/1/00

INSTRUCTIONS

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NEW

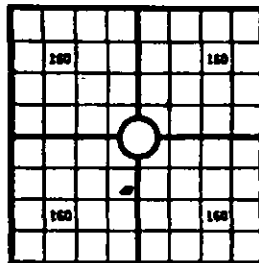
BOOKS

FARM NAME JAMES
WELL NO. 6
COUNTY Lincoln
SEC. 35
TWP. 13N
RGE. 5E

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

840 Acres
N



Locate well correctly

WELL RECORD

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E
COMPANY OPERATING Amerada (Now Pan American)
OFFICE ADDRESS Liberty Bank Bldg., Okla. City
FARM NAME James WELL NO. 6
DRILLING STARTED 8-13, 1934 DRILLING FINISHED 8-20, 1934
DATE OF FIRST PRODUCTION Wtr Dis. Completed 9-9-34
WELL LOCATED SE 1/4 SE 1/4 NE 1/4 SW 1/4 North of South
Line and 2475' h. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR GROUND
CHARACTER OF WELL (Oil, gas or dryhole) Water Disposal

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Sand (SW)	658	680	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Fl.	In.	Size	Length
12-1/2	50	--	LW	36	-				
10"	45	--	LW	366	4			366	4"
8-5/8	32	--	Sml	658	-				

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl.	In.		Gal.	Make				
8-5/8	658	-	250			HOWCO			

Note: What method was used to protect sands if outer strings were pulled? --

NOTE: Were bottom hole plugs used? -- If so, state kind, depth set and results obtained

TOOLS USED Not known

Rotary Tools were used from feet to feet Cable tools were used from feet to feet

feet, and from feet to feet, and from feet to feet

Type Rig Not known, Carl Keister, Maud, Oklahoma was constructor

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Salt Water Disposal Well

Amount of Oil Production -- bbls. Size of choke, if any -- Length of test -- Water

Produce -- bbls. Gravity of oil -- Type of Pump if pump is used, describe --

Give detailed description and thickness of water, oil or gas.

3/18/61

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY
REF. NO. 61-1450

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	25	Lime	512	515
Sandy shale	25	50	Blue shale	515	518
Blue shale	50	65	Lime	518	526
Light shale	65	70	Blue shale	526	535
Red Rock	70	88	Broken sand	535	543
Sand	88	103	Blue shale	543	549
Blue sandy shale	103	120	Brown shale	549	616
Sand	120	140	Sand	616	618
Light shale	140	155	Red Bed	618	658
Brown shale	155	170	Sand	658	680
Sandy shale	170	175			
Sand	175	185			
Blue shale	185	200			
Red Rock	200	210			
Sand	210	220			
Red Rock	220	255			
Red Bed & Brn shale	255	290			
Blue shale	290	295			
Red Rock	295	354			
Light shale	354	365			
Sandy shale	365	366			
Red Rock	366	386			
Red Bed	386	417			
Light shale	417	434			
Black lime	434	439			
Red Bed	439	448			
Lime	448	450			
Sand	450	480			
Light shale	480	496			
Sand	496	505			
Red Bed	505	512			

OKLAHOMA CORPORATION COMMISSION
MAR 9 1961
RECEIVED
CONSERVATION DEPARTMENT

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Robert W. Miller

Name and title of representative of company

Subscribed and sworn to before me this 8th day of March, 1961
My Commission expires 11-30-63
Margaret Ayar Lee
Notary Public.

NEW /

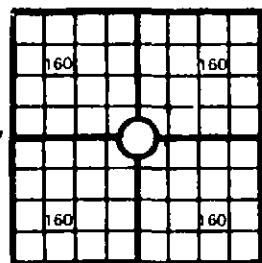
DOCCO A

Form 1002A
Rev 1979**OKLAHOMA CORPORATION COMMISSION**
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.API NO
208121485

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY Lincoln SEC 35 TWP 13N RGE 5ECOMPANY OPERATING Gee Energy, Inc.OFFICE ADDRESS 6600 N. Meridian, Suite 130TOWN Okla. City STATE Okla. ZIP 73116FARM NAME James WELL NO 81-1DRILLING STARTED 12/8 19 81 DRILLING FINISHED 12/21 19 81DATE OF FIRST PRODUCTION None COMPLETEDWELL LOCATED NE NW SW2310' FT FROM SE OF 1/4 SEC & 990' FT FROM WL OF 1/4 SECELEVATION DERRICK FLOOR 819 GROUND 813

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4,760	4,784	Prue	3,385	3,425
Viola	4,494	4,550			
Hunton	4,328	4,404			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	23	x 42	576.40	3,000	400	576.40	Circ. to Surface
5 1/2	23	x 42	4,721	4,000	550	1,300	3,500'

TOTAL DEPTH 4,800

PACKERS SET

Depth None

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<u>Viola</u>	<u>Hunton</u>	<u>Prue</u>
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Dry</u>	<u>Dry</u>	<u>Dry</u>
PERFORATED	<u>4,502-06</u> <u>4,570-26</u>	<u>4,360-65</u> <u>4,328-33</u>	<u>3,385-90</u>
INTERVALS	<u>2 SPF</u>	<u>2SPF</u>	<u>2SPF</u>
13062			
ACIDIZED?	<u>yes</u>	<u>yes</u>	<u>no</u>
FRACTURE TREATED?			

INITIAL TEST DATA

Date	<u>1-9-82</u>	<u>1-27-82</u>	<u>9-27-82</u>
Oil-bbl./day	<u>None</u>	<u>None</u>	<u>None</u>
Oil Gravity			
Gas-Cu. Ft./day	<u>None</u> CF	<u>None</u> CF	<u>None</u> CF
Gas-Oil Ratio Cu. Ft./Bbl.	<u>100% SW</u>	<u>100% SW</u>	<u>100% SW</u>
Water-Bbl./day	<u>75</u>	<u>80</u>	<u>25</u>
Pumping or flowing	<u>Swabbing</u>	<u>Swabbing</u>	<u>Swabbing</u>
CHOKE SIZE	<u>None</u>	<u>None</u>	<u>None</u>
FLOW TUBING PRESSURE	<u>None</u>	<u>None</u>	<u>None</u>

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 843-0434 A. J. Hunter Sec
Name and title of representative of companySubscribed and sworn before me this 12 day of November, 19 81My commission expires Oct. 29, 1985

Notary Public

—

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

13062

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS: Pulled 3,500' of 5 1/2" casing - filled hole with 14# drilling Mud-Plugged
and abanded well.

RECEIVED
OIL & GAS CONSERVATION DIVISION

~~OCT 20 1982~~

**OKLAHOMA CORPORATION
COMMISSION**

RECEIVED
OIL & GAS CONSERVATION DIVISION
NOV 2 1982
OKLAHOMA CORPORATION
COMMISSION

NEW /

DOCUMENTARY

10A, OTC/OC Oper No.
02640
1. API Number
2. OTC Prod. Unit No.
081-04880

This form is an Original ☐ Amended ☒

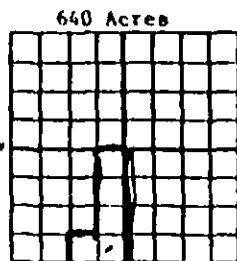
To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp. 13N Range 5E
4. Lease Name James 5. Well No. 2
7. Well Located SE 1/4 SE 1/4 SW 1/4
8. 330 Ft From S.L. of 1/4 Sect. and 2310 Ft. From W.L. of 1/4 Sect.
9. Elevation: Derrick Floor 821 Ground 816
10. COMPANY OPERATING Weller, Holman & Evans
Address 1622 Crestmont Drive
City Norman State OK Zip 73069
Drilling Started 7/11, 1988 Drilling Finished 7/15, 1988
12. Well Completed , 19 Date-First Prod. , 19



6. Locate Well
And Outline Lease
(Workover)
★

13. TYPE COMPLETION * Well drilled 11/38, plugged back to Hunton 7/88.
Single Zone X Order No.
Multiple Zone Order No.
Commingle Order No.
LOCATION EXCEPTION Order No. Penalty 14.
INCREASED DENSITY Order No.

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4451'	4458'			
Hunton	4211'	4214'			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cog Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	10 3/4"	40#	LW	752		350		Surf.
Intermediate								
Production	7"	24#	10T	4188		250	Est.	3700'
Liner	5 1/2"	15.5#	J-55	293' @ 4424'		75		SOZ

18. PACKERS SET Set CIBP @ 4401' 7/11/88 17. TOTAL DEPTH PB 4401'
Depth None Type

(Over)

Why? Re-completion

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER	Unspaced		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	4211' - 4214'		
ACID/VOLUME	500 158		
FRACTURE TREATED?	No		
Fluids Amounts			
INITIAL TEST DATA:			
Date	7/15/88		
Oil-bbl/day	15		
Oil-Gravity (*API)	39		
Gas-MCF/day	TSIM		
Gas-Oil Ratio Cu. Ft/bbl	-----		
Water-bbl/day	300		
Pumping or Flowing	Pump		
Initial Shut-In Pressure	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	0		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman *H. H. Holman* Partner
Signature Title

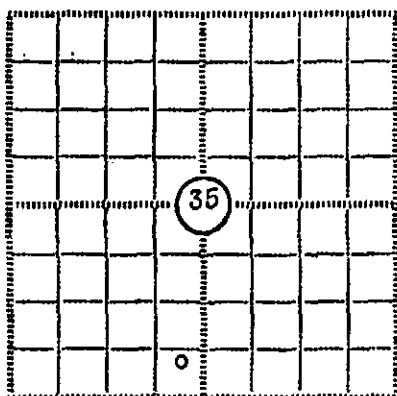
1622 Crestmont Dr. Norman, OK 73069
Address City State Zip

10/10/89 405 321 0649
Date Phone

Prepared by J. K. Smith, Agent

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



WORKOVER

COMPANY— Stanolind Oil & Gas Company SEC.35
FARM— F. James "C" (formerly James "B" #1) #2
LOCATION— SE SE SW
COUNTY— Lincoln
TOTAL DEPTH— 4458'
PRODUCTION— Oil Well
ROCK PRESSURE—
ELEVATION— Derrick Floor 821' Ground 816'

TWP13N

WORKOVER DRILLING COMMENCED— 1-4-46

RGE5E

WORKOVER DRILLING COMPLETED— 1-25-46

This record rec'd by Corp. Comm.
March 27th, 1946.

Stanolind Oil & Gas Company
Box 591. Tulsa, Oklahoma

SE SE SW of Sec. 35 13N 5E
330' North of S. Line & 330' West
of East Line of Quarter Section

FORMATION CONT'D.

Well saturated, good odor 4451 4455
Ran 293' 5 1/2" liner set @ 4424
w/75 sx.

OIL OR GAS SANDS OR ZONES

Sylvan	4285	4390
Viola	4390	4423
Dense	4423	4427
Dolomite	4427	4451
Sdy. Dolo.	4448	4451
First Wilcox	4451	4458

Drad. plug
2 1/2" tbg. landed @ 4456

Well test, liner O.K.

Loaded hole. Swabbed to 3700
Set for 6hrs., no fillup

CASING RECORD

5 1/2" 15.5# Thds. 8-R J-55 Set 293'
liner Record: Amt. 293' Kind: 8-55
Top 4131 Bottom 4424

A/3000 gal. Dowell XX
Max. Pres. 1200 psi.,
Finish Pres. 200 psi.

Swbd. 66 blo/4 hrs.

CEMENTING AND MUDDING

5 1/2" Set 4131 to sx-cem 75 OK Port. Howe
liner 4424 Baker liner
setting tool

164 blo/10 hrs. Corr. Grav. 30,
1-25-46

P/352 B0, no wtr./24hrs.,

Rotary tools from 4225 to 4458

Workover completed 1-25-46

Production: Initial potential 1-23-46

Pumped

Amt. Oil: 164 bbls. 10hr. Test

TOTAL DEPTH: 4458'

May 1st, 1946. H.G.

FORMATION RECORD TOP BOTTOM

Pulled tbg. Relegged derrick.		
Moved in rotary tools	OED	4225
Started drlg. 1-13-46		
Top Sylvan	4285	
" Viola (sli. stn. no odor)	4390	
" Dense	4423	
" Dolo. (sli. stn. and odor)	4427	
" Sdy. Dolomite	4448	
" First Wilcox	4451	

SIGNED: J. H. Wagner

NEW //

DOCUMENTA

02440
1. API Number
081-02735
2. OTC Prod. Unit No.
081-29716

This form is an Original ☐ Amended ☒

Why? Re-completion

0

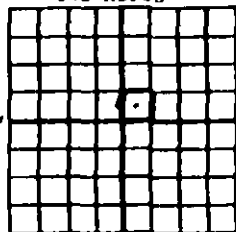
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Washam 5. Well No. 1
7. Well Located SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
8. 330 Ft. From S.L. of $\frac{1}{4}$ Sect. and 330 Ft. From W.L. of $\frac{1}{4}$ Sect.
9. Elevation: Derrick Floor 833 Ground 828
10. COMPANY OPERATING Weller, Holman & Evans
Address 1622 Crestmont Drive
City Norman State OK Zip 73069
11. Drilling Started 5/3, 1983 Drilling Finished 5/9, 1983
12. Well Completed , 19 Date-First Prod. , 19

640 Acres



6. Locate Well
And Outline Lease
(WORKOVER)

13. TYPE COMPLETION * Well drilled in 1946, deepened 2' in 5/67,
Single Zone plugged back to Viola and Hunton
Multiple Zone Order No. in 5/83.
Commingled X Order No. NA
LOCATION EXCEPTION Order No. Penalty
INCREASED DENSITY Order No.

15. OIL OR GAS ZONES

BRISTOL DISTRICT

Name	From	To	Name	From	To
Wilcox	4438'	4504'			
Viola	4401'	4425'			
Hunton	4218'	4222'			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Cas. Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	10 3/4"	NA	NA	794		NA		Surf.
Intermediate								
Production	5 1/2"	NA	NA	4438		200	est	3700'
WELL PLUGGED BACK W/ BRIDGE PLUG TO 4428' (5/83)								

18. PACKERS SET

Depth None Type

17. TOTAL DEPTH PB 4428'

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Viola	Hunton
SPACING & SPACING ORDER NUMBER	Unspaced	Unspaced
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil	Oil
PERFORATED INTERVALS	4401'-4425'	4218'-4222'
ACID/VOLUME FRACTURE TREATED?	500 15% No	None No

INITIAL TEST DATA:

Date 5/9/83
Oil-bbl/day 1
Oil-Gravity (*API) 39
Gas-MCF/day TSTM
Gas-Oil Ratio Cu. Ft./bbl -----
Water-bbl/day 10
Pumping or Flowing Pump
Initial Shut-In Pressure 0
CHOKE SIZE None
FLOW TUBING PRESSURE 0

	5/9/83	5/9/83
Oil-bbl/day	1	2
Oil-Gravity (*API)	39	39
Gas-MCF/day	TSTM	TSTM
Gas-Oil Ratio Cu. Ft./bbl	-----	-----
Water-bbl/day	10	50
Pumping or Flowing	Pump	Pump
Initial Shut-In Pressure	0	0
CHOKE SIZE	None	None
FLOW TUBING PRESSURE	0	0

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman Partner
Signature Title
73069
1622 Crestmont Dr. Norman, OK
Address City State Zip

10/10/89 Date 405 321 0649 Phone

Prepared by J. K. Smith, Agent

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
Unable to locate original well record.			<p>Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p>1) ITD Section a) No intent to Drill on file (1) Send warning letter (2) Recommend for contempt</p> <p>2) Authorized Surety a) No Surety filed b) Expired Surety</p> <p>Financial Statement/Letter of Credit/Bond</p> <p>3) Spacing and Pooling</p> <p>4) Well Spudded prior to approval</p> <p>5) Insufficient surface casing required</p> <p>6) No test data</p> <p>7) Change of location</p> <p>8) Well location "off pattern" Spacing Order No. Size Unit/Pattern Formation(s)</p> <p>9) No record found</p> <p>10) Other:</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status:</p>
TOTAL DEPTH			

OIL & GAS COMMISSION
N.D., 1989

Was an electrical survey run? X YES NO. Date last log was run 10/28/46

Was CO₂ encountered? NA YES NO. If so, at what depth(s) _____

Was H₂S encountered? NA YES NO. If so, at what depth(s) _____

Direct. Survey: True Vertical Depth: NA Horizontal Projections: _____ (N/S) _____ (E/W)

Were unusual drilling circumstances encountered? Yes NA No _____ If yes, briefly explain: _____

719000Other Remarks Most of the records on this well have been lost.

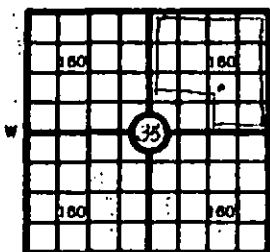
NEW

DOCTOR A

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105081-54420
OTC COUNTY
LEASE NO.

API NO.

08120632
840 AcresLOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY LINCOLN SEC. 35 TWP. 3N RGE. 5ECOMPANY OPERATING BEFB ENGINEERING COMPANYOFFICE ADDRESS 6701 N. BROADWAY, 212, OKCTOWN OKC STATE/ZIP OK 73116FARM NAME CEPACHOCKY WELL NO. 1DRILLING STARTED 10/8, 19 77 DRILLING FINISHED 10/21 19 77DATE OF FIRST PRODUCTION 11/9/77 COMPLETED 1/10/78WELL LOCATED NW 1/4 SE 1/4 NE 1/4990 FT. FROM SW OF 1/4 SEC. & 1650 FT. FROM WL OF 1/4 SEC.ELEVATION: DERRICK FLOOR 840 GROUND 834

TYPE COMPLETION

Single Zone 1 (INS. WELL) Order No. 174686

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>MISNER - HUNTON</u>	<u>4258</u>	<u>4268</u>			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sex	Fillup	Top
<u>8 5/8</u>	<u>28</u>	<u>8R</u>	<u>678</u>	<u>—</u>	<u>500</u>	<u>678</u>	<u>SURFACE</u>
<u>5 1/2</u>	<u>14</u>	<u>8R</u>	<u>4258</u>	<u>—</u>	<u>50</u>	<u>275</u>	<u>3980</u>

TOTAL DEPTH 4268

PACKERS SET

Depth 4007Make BAKER MODEL "R"

(OVER)

SALTWATER DISPOSAL WELL

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>INJ</u>	<u>04495</u>	
PERFORATED OPEN HOLE	<u>4258-68</u>		
INTERVALS			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date

Oil-bbl./day

Oil Gravity

Gas-Cu. Ft./day

Gas-Oil Ratio Cu. Ft./Bbl.

Water-Bbl./day

Pumping or flowing

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 405/542-1409 James Manscum PRES.

Name and title of representative of company

Subscribed and sworn before me this 5th day of March, 19 81My commission expires 3/2/82

Notary Public

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

MAY 20 1981

OKLAHOMA CORPORATION
COMMISSIONRECEIVED
CONSERVATION DEPARTMENT

MAR 9 1981

OKLAHOMA CORPORATION
COMMISSION

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04495

RECEIVED
CONSERVATION DEPARTMENT
MAR 9 1981
OILANDWATER COMMISSION

REMARKS:

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Osage	3214				
Blue Sand	3235	3310			
Pink Lime	3518				
Red Fork Sand	3524	3638			
Inda Lime	3702				
Brown Lime	3829				
Mississippi	3942				
Mayes	4206				
Wood Sand	4216				
Musier	4258				
Hurlow	4261				
TD	4268				

NEW //

DOCUMENTA

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

REF. NO. 56-5152

RECOMPLETION

640 7-3-56
Астана

WELL RECORD

COUNTY Lincoln, SEC. 35, TWP. 13N, RGE. 5E
COMPANY OPERATING Stanolind Oil & Gas Company
OFFICE ADDRESS Box 7246, Okla City 12, Okla.
FARM NAME J. Martinek "A" WELL NO. 1
DRILLING STARTED 3-6-56, DRILLING FINISHED _____
DATE OF FIRST PRODUCTION None COMPLETED 4-16-56
WELL LOCATED NW/NW/SE 2310, North of South
Line and 330 ft. East of West Line of Quarter Section
Elevation (Rel. to sea level) DERRICK FLOOR 833 GROUND 821
CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 1st Prue	3190	3202	4		
2 2nd Prue	3230	3310	5		
3			6		

Portorating Record If Any

Formation.	From	To	No. of Shots	Formation	From	To	Size of Shot
1st Prue	3196	3201	20				
2nd Prue	3220	3225	20				

Shot Record

Formation.	From	To	No. of Shots	Formation	From	To	Size of Shot
1st Prue	3196	3201	20				
2nd Prue	3220	3225	20				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
SEE ORIGINAL WELL RECORD											

Line# Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.	Cement	Gal.	Make				
SEE ORIGINAL WELL RECORD									

Not: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from.....feet to.....Cable tools were used from.....feet to.....

Typ. Rtg. Cable tools used to recomplete.

INITIAL PRODUCTION TEST

Do: 1) the initial test: whether by flow through tubing or casing or by pumping. PMP.

Am't of Oil Production.....0.....bbls. Size of choke, if any..... Length of test 24 hr. Water

Production 9 bbl. Gravity of oil Type of Pump if pump is used, describe

2 1/2" x 1 3/4" x 12' Pacific Subsurface Pump.
 2-typed copy; not responsible for typing or transcription errors.

Formation	Top	Bottom	Formation	Top	Bottom
Recompleted as dry hole in the Prue Sand. Former depleted producing zone - Simpson-Dolomite T.D. 4526 PBTD 4094.					

Recompleted as dry hole in the Prue Sand. Former depleted producing zone - Simpson-Dolomite T.D. 4526 PBTD 4094.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/Eugene Fisher-Fld Supt.

Name and title of representative of company

Subscribed and sworn to before me this 13 day of June 1956

My Commission expires

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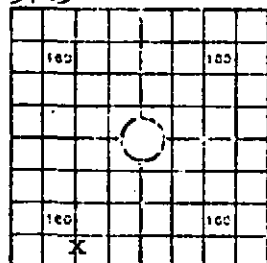
NEW /

DOCCO A

OKLA. CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. RECOMPLETION

56-3723

N



Locate well correctly

COUNTY Lincoln SEC. 35 TWP. 13N. RGE. 5E

COMPANY OPERATING Stanolind Oil & Gas Co.

OFFICE ADDRESS Box 7246, Okla. City 12, Okla.

FARM NAME Fred James WELL NO. 3

RECOMPLETION STARTED 3-5-56 DRILLING FINISHED 3-23-56

DATE OF FIRST PRODUCTION None COMPLETED 3-23-56

WELL LOCATED C.S./2 S/2 1/4 SW 1/4 330, North of South

Line and 1320 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 819 GROUND 814

CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Memo	From	To	Name	From	To
1 SEE ORIGINAL WELL RECORD			3		
2			4		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record	
Size	Wt.	Thds.	Mkts	Ft.	In.	Ft.	In.	Size	Length	Depth Set

Line Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Mkts				

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 4481 feet to 4541 feet. Cable tools were used from feet to feet, and from feet to feet, and from feet to feet.

Type Rig Reverse circular

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping None

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Prod. bbls. Gravity of oil Type of Pump if pump is used, describe

Re-typed and Reproduced by
NATIONAL OIL WELL FINDER, Oklahoma City.
FORMATION RECORD 5/15/56

Formation	Top	Bottom	Formation	Top	Bottom
Gray sandstone, good					
stn & odor	4482	4492			
Gray Lm.	4492	4503			
Fn gray xln Lm	4503	4505			
Fn xln dense lm	4505	4510			
Fn sandstone	4510	4512			
Med grm sandstone	4512	4514			
Lt sandstone	4514	4536			
Fn sandstone	4536	4541			
TD		4541			

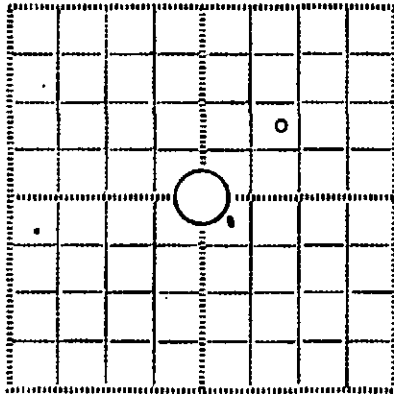
s/ Eugene Fisher, Fld. Supt.
April 16, 1956

NEW /

DOCUMENT

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



COMPANY— Black Gold Petroleum Company SEC. 35
FARM— Washam No.1
LOCATION— NE SW NE
COUNTY— Lincoln
TOTAL DEPTH— 4237' TWP. 13N
PRODUCTION— Dry
ROCK PRESSURE—
ELEVATION— Ground- 827'
DRILLING COMMENCED— 14- 37 RGE. 5E
DRILLING COMPLETED— 3- 3- 38

This record rec'd by Corporation
Commission 8-30-38

Black Gold Petroleum Company
604 Comm. Exchg. Bldg. Oklahoma City.

NE SW NE 987.75' North of south line and 985.44' east of west line of quarter section.
Rotary tools were used from 0 to 4228' and Cable tools from 4228' to drill in.

CASING RECORD

9-5/8" 918'
6-5/8" 4226'

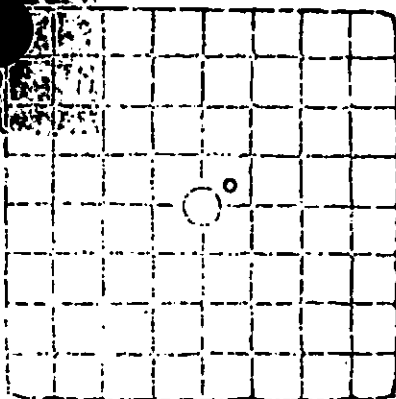
FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
rod bed and shells		310	sand and shale breaks		3400
sand		365	shale and shells		3515
shale and shells		650	shale		3550
sand and shale		660	shale and shells		3590
sand		695	sand and shale		3665
hard sand		735	shale		3710
sand		835	lime		3715
shale and sand		920	sand		3731
shale and lime shells		943	shale and sand		3775
shale		1035	shale and shells		4000
lime		1075	lime		4010
shale and shells		1170	lime and shale -(hard)		4035
lime		1185	lime		4195
shale and lime shells		1250	shale		4234
shale		1345	lime		4220
sand and shale		1605	(Bottom (8-5/8" hole)		
hard sand		1645	Cored to		4237
sand and shale		1660			
shale		1690			
broken lime and shale		1720	TOTAL DEPTH* 4237'		
sand and shale		1765			
shale		2025			
broken lime and shale		2143	8-30-38-B		
sandy shale		2195			
shale		2280	Signed- CY ?		
shale		2750			
shale and lime		2890			
shale		3145			
shale and shells		3190			
shale		3215			
lime and sandy shale		3260			

NEW

DOCCUM A

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



COMPANY—Amerada Petroleum Corpn.
 FARM—C. W. Washam * No. 13
 LOCATION—SW SW NE
 COUNTY—Lincoln
 TOTAL DEPTH—4246'
 PRODUCTION—1465 bbls. 1st 18½ hrs.
 ROCK PRESSURE—Gr-827'
 ELEVATION—
 DRILLING COMMENCED—7-21-34
 DRILLING COMPLETED—9-14-34

SEC. 35

TWP. 13N

RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—
 REMARKS:

Amerada Petroleum Corpn.
 Box 2040, Tulsa, Okla.

Hunter 4220-4246'.

CASING RECORD 4223', Cable tools from 4223' to 4246'.

SW SW NE 330' north of south line and 330' east of west line of quarter section.

12 1/2" 50# 8 SS-LW 83'
 7" 24 10 Smls. 4223

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
surface sand	0	30	lime	1360	1380
sand	30	60	sand	1380	1390
sand rock	60	70	shale	1390	1415
clay	70	80	bkn. lime	1415	1435
sand rock	80	86	shale	1435	1455
clay	86	100	sand	1455	1465
sand rock	100	104	shale	1465	1485
clay	104	130	bkn. lime	1485	1560
shale & shells	130	410	sand	1560	1615
shale	410	430	lime	1615	1645
lime	430	490	shale	1645	1650
shale	490	505	lime	1650	1670
lime	505	515	shale	1670	1705
shale	515	610	lime	1705	1764
sand	610	619	shale	1764	1800
shale	619	685	bkn. lime	1800	1830
shale	685	800	sand	1830	1860
sand	800	840	shale	1860	1940
shale	840	950	sandy lime	1940	1955
sand	950	965	shale	1955	1960
shale	965	980	shale	1960	2240
lime	980	995	bkn. lime	2240	2265
shale	995	1050	lime	2265	2285
sandy lime	1050	1080	sandy lime-show oil	2285	2300
shale	1080	1135	shale	2300	2510
lime	1135	1141	lime	2510	2530
shale	1141	1200	sandy shale	2530	2575
shale	1200	1280	shale	2575	3250
sand	1280	1300	sand	3250	3330
shale	1300	1360	shale	3330	3335
			OVER		

C. W. WASHAM

No. 1, 35-13N-5E, 4246'

FORMATION

TOP BOTTOM

sandy shale	3335	3360
shale	3360	3700
sandy lime	3700	3735
shale	3735	3785
bkn. lime	3785	3850
shale	3850	3930
bkn. lime	3930	3969
shale	3969	3980
lime	3980	3985
mayes Mississippi lime	3985	4095
shale	4095	4170
lime	4170	4180
woodford	4180	4220
hunton	4220	4246

TOTAL DEPTH- - - 4246'

10-18-34-M

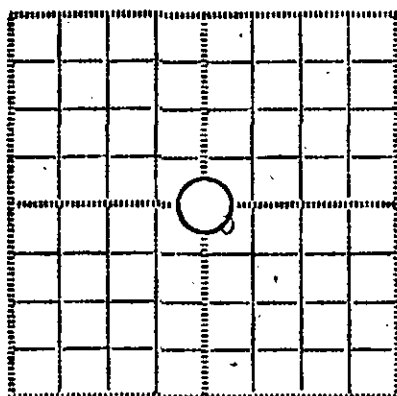
1st oil 4223-39', Estimate 25 bbls. oil per day.

Signed: J. W. G. Ricketts

NEW //

DOCUMENTARY

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA **LINCOLN**



WORKOVER

COMPANY— Stanoline Oil & Gas Company **SEC. 35**
FARM— J. Martinek "A" $\frac{1}{4}$
LOCATION— NW NW SE
COUNTY— Lincoln
TOTAL DEPTH— 4470' **TWP. 13N**
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— 553' **RGE. 5E**
DRILLING COMMENCED— 4-17-45
DRILLING COMPLETED— 6-25-45

This record rec'd by Corp. Comm. 8-22-45

Stanoline Oil & Gas Company
 Box 591, Tulsa, Oklahoma

C NW NW SE 2310' N. of S. line & 2310' W.
 of E. line of Quarter Sec. 35-13N-5E.

OIL OR GAS SANDS:

Hutton from 4241 to 4325.

Viola from 4420 to 4453

PB TD 4451.

CASING RECORD:

12 $\frac{1}{2}$ " 50 $\frac{1}{2}$ 10' LW, Set 130'.

8 5/8" 32 $\frac{1}{2}$ 10' SS, Set 4350'.

5 $\frac{1}{2}$ " 14 $\frac{1}{2}$ 34' H-40, Set 261' as liner

CEMENTING AND MUDGING:

12 $\frac{1}{2}$ " Set 120', 150 sx. cement, Howco.

8 5/8" Set 4225', 700 sx. cement, Howco.

5 $\frac{1}{2}$ " Set 4425', 250 sx. Starcore Slo-set, Howco method.

Cable tools used for drilling; out cement; running liner and testing.

FORMATION	TOP	BOTTOM
DFW 4-17-45		
PB TD		4288

Fished out tubing anchor

Drilled slushy cement to 4330

Bailed mud 4330 4360

hole caved badly so ran 259' of 5 $\frac{1}{2}$ " liner

Cleaned out thru liner to 4427'

Liner top 4166', bottom 4425'.

Ran Baker Model K. Retainer and set at 4255' in liner. Cement liner with 250 sx. Slo-set cement. No press.

Found top cement 4165' bailed hole dry

Drilled to 4449

Bailed hole dry

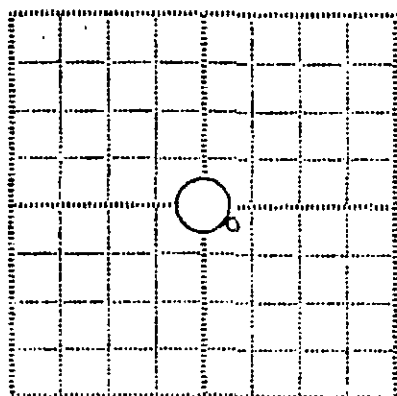
FORMATION	TOP	BOTTOM
Can tbg. Filled hole to acidize, unable to pump acid in hole, found bridge at		3720'
PT. Found 25' fairly hd. cement and 60' slacky cement in tbg. SLH	4427'	
Mixed up spudder. SWE. 212 b. load oil and cleaned out	4428	4470
Set rock bridge	4470	4466
PB w/2 sx. O.K. Port	4466	4451
A/1000 gal. Howell X. Pumped 91 b. load oil/ 14 hrs. 37 b. of previous load oil		
Recovered all load oil. Pumped 35 b. new oil/ 19 hours.		
Produced 213 b. in 606 hrs. during July, average of 3 b. per 24 hrs. operated.		
Workover completed 6-25-45		

TOTAL DEPTH 4470'

9-10-45 JD

Signed: J. H. Wagner

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA
RECOMPLETION REPORT



COMPANY— Stanolind Oil & Gas Co.
FARM— J. MARTINEK "A" #1
LOCATION— NW 1/4 SE
COUNTY— Lincoln
TOTAL DEPTH— 4526'
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— D. F. 833'
RECOMPLETION COMMENCED— 6-7-46
RECOMPLETION COMPLETED— 8-12-46

LINCOLN

SEC. 35

TWP. 13N

RGE. 5E

This record rec'd. by Corp. Comm. 9-18-46 Stanolind Oil & Gas Company
Box 1633, Oklahoma City, Okla.

NW 1/4 SE 2310' N of S Line and 330' E of W
Line of Quar. Sec. 35-13N-5E, Lincoln Co.

Rotary tools were used for drilling out cement

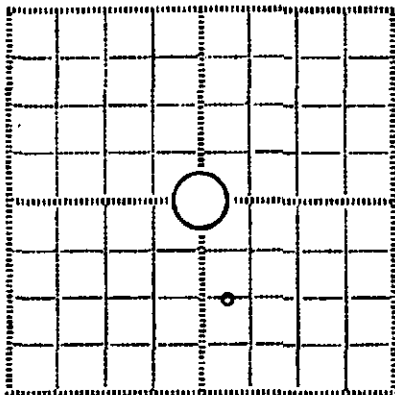
- 6-7-46 DFW
Pulled rods and tubing. Drilled
cement plug 4451' to 4500'.
- 6-10-46 Shot with Burch Marble Torpedo
from 4450' to 4495'. Cleaned out
to 4500'.
- 6-25-46 Acidized with 3,000 gal. Dowell XX
acid. Used pilot to keep acid
above 4492'. Maximum pressure
1100#, no break. 10 gal. blanket
of calcium chloride was run ahead
of acid to protect the cement plug.
- 7-24-46 Selectively acidized the Dolomite
from 4458' to 4518' with 3,000 gal.
Dowell Acid. A temporary plugging
material consisting of ground plastic
and 9 bbls. heavy oil was run ahead
of the acid and bled back above the
pilot. Start pressure 210 psi.
Finish pressure 1000 psi.
- 8-12-46 Pumped 125 BO, 12 BW in 3 hours,
pumped off.
- 8-12-46 Recompletion work completed.

TOTAL DEPTH 4526'
Signed: J. H. Wagner, Fld. Supt.
9-30-46 AS

NEW //

DOCCO // A

LINCOLN



COMPANY— Stanolind Oil & Gas Co. SEC. 35
FARM— John Martinek No. 2
LOCATION— Cen. W/2 W/2 SE/4
COUNTY— Lincoln
TOTAL DEPTH— 4263' DF-846'; Gr-842' TWP. 13N
PRODUCTION— 39.76 bbls. swab. 1st 12 hrs.
ROCK PRESSURE— 34.16 " " 2nd " "
ELEVATION— 800 M. cu.ft. gas. Grav-40.4
DRILLING COMMENCED— 5-19-39
DRILLING COMPLETED 6-15-39

Center of the west half of the west half
of SE/4 1320' north of south line and
330' east of west line of quarter section.
Rotary tools from 0 to 4263'. Electric rig.
Checkerboard 2425'; Oswego lime 3220'; Pru
Hunton lime 4257'. Water sand:- Salt wat

Above Company,
Box 591, Tulsa, Okla.

13"	50#	8	LW	37'	11"	Thds. off	Sot	at 47' 7"
9	36	8	"	773	3	"	"	782' 3"
5 1/2	17	8-R	Nat.	3525	6	"	"	4236' 9"
5 1/2	17	10-V	"	701	2	"	"	

13" 38' 5" 40 sax. cement, Halliburton, Overall run
9 781' 3" 528 " " "
Note: 30 additional sax. used to recement 9" string when circulation was not
5 1/2" 4260' 2" 225 sax. cem., Halliburton- originally obtained.
Set at 4236' 9"

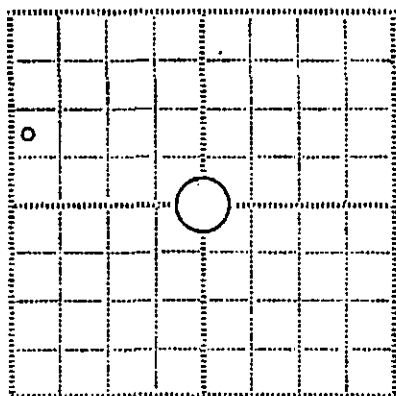
FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
red beds, surface clay & sand	0	120	Chockorboard sand	2425	
red bed, sand & rock rod	120	325	shale	2520	2525
red bed, limo strks.	325	450	bkn. sand & shale	2525	2665
red bed & shells	450	664	shale	2665	2680
soft sand	664	692	shale & limo shells	2680	3040
red beds & limo shells	692	736	shale	3040	3098
soft sand	736	760	oswego limo	3098	3220
red beds & shells	760	985	Pruc sand	3220	
sand	985	1000	sand & shale	3232	
red beds & limo shells	1000	1090	shale & sand shells	3235	3383
red beds	1090	1100	shale	3383	3468
sand	1100	1155	bkn. sand & shale	3468	3715
red beds & sand strks.	1155	1405	shale	3715	3809
sand	1405	1435	brown limo	3809	3850
shale & limo shells	1435	1495	shale	3850	3852
shale & limo strks.	1495	1515	limo	3852	3882
sand	1515	1540	shale	3882	3898
shale & limo shells	1540	2025	limo	3898	3980
white limo	2025		shale	3980	3993
Hogshooter limo	2030		bkn. shale & limo	3993	4008
shale & limo strks.	2050	2180	limo	4008	4034
white sand	2180	2200		4034	4215

OVER

NEW //

DOCUMENTA

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY—Danciger Oil & Ref. Co.

SEC. 35

FARM—FRANK STASTA #1

LOCATION—NW SW NW

COUNTY—Lincoln

TOTAL DEPTH—4540'

TWP 13N

PRODUCTION—Oil

ROCK PRESSURE—

ELEVATION—D. F. 855'

DRILLING COMMENCED—8-8-46

RGE 5E

DRILLING COMPLETED—9-4-46

This record rec'd. by Corp. Comm. 9-16-46 Danciger Oil & Refining Company
W.T. Waggoner Bldg., Ft. Worth, Texas.

NW SW NW 990' N of S Line & 330' E of W
Line of Quar. Sec. 35-13N-5E, Lincoln Co.

OIL OR GAS SANDS

Hunton Lime 4264 to 4337

PERFORATING RECORD

Hunton lime 4264 to 4297 206 shots

" " 4307 to 4337 180 "

CASING RECORD

10-3/4" 29# Slip joint Armco Set 332'

7" OD 22# 8 Thds. Pittsbg. Set 4402'

CEMENTING & MUDDING

10-3/4" Set 332' 250 sx. cem.-Halliburton

7" Set 4402' 350 sx. cem. "

Outer strings not pulled

Cement plug in bottom of casing

Rotary tools used from 0 to 4540

Type Rig: Rotary power

Initial Test: Flowing thru tubing

Amt. of oil 504 bbls. 3/4" choke-24-hr.
test.

Grav. of oil 42

FORMATION

Surface clay & shells

Shale, sand & shells

Shale & shells

Red bed and shells

Shale & red bed

Shale & shells

Lime

Shale & lime shells

Shale, sand & shells

Shale & lime

TOP BOTTOM

0 100

100 345

345 470

470 710

710 880

880 1108

1108 1114

1114 1323

1323 1515

1515 1710

FORMATION

Shale & shells

Shale

Shale & lime shell

Shale

Shale & lime

Shale & shells

Shale

Sand & shale

Shale

Lime & shale

Shale

Shale w/lime strks.

Shale

Shale & lime

Shale, Woodford

Shale

Sand

Shale & lime (cored)

Lime (cored)

Lime (cored)

Lime

Lime (cored)

Shale & lime

Lime

Lime (cored)

Lime (cored)

Lime (cored)

Lime (cored)

Lime

Lime (cored)

Lime (cored)

Sand

Sand (cored)

Sand

Lime (cored)

Lime (cored)

Sand (cored)

Signed: J. E. Vach, Asst. Secy.
9-27-46 AS

TOP BOTTOM

1710 1875

1875 2165

2165 2265

2265 2375

2375 2456

2456 2575

2575 3290

3290 3409

3409 4030

4030 4089

4089 4112

4112 4164

4164 4206

4206 4212

4212 4236

4236 4263

4263 4264

4264 4270

4276 4286

4286 4297

4297 4307

4307 4317

4317 4424

4424 4445

4445 4455

4455 4465

4465 4475

4475 4480

4480 4485

4485 4495

4495 4501

4501 4514

4514 4520

4520 4525

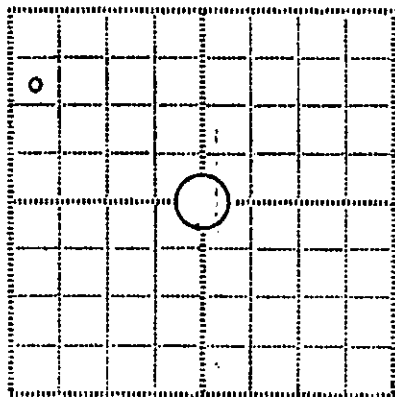
4525 4531

4531 4536

4536 4540TD

NEW DOCUMENT

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



COMPANY— Danciger Oil & Refining Co. LINCOLN SEC. 35
 FARM— FRANK STASTA #2
 LOCATION— NW NW NW
 COUNTY— Lincoln TWP.13N
 TOTAL DEPTH— 4350'
 PRODUCTION— Oil RGE. 5E
 ROCK PRESSURE—
 ELEVATION— D. F. 821'
 DRILLING COMMENCED— 9-18-46
 DRILLING COMPLETED— 10-7-46

This record rec'd. by Corp. Comm. 10-25-46 Danciger Oil & Refining Company
 W. T. Waggoner Building,
 Ft. Worth, Texas.

NW NW NW 1660' N of S Line & 330' E of W
 Line of Quarter Sec. 35-13N-5E, Lincoln
 Co., Okla.

OIL OR GAS SANDS

Hunton Lime 4233 to 4310

PERFORATING RECORD

Hunton Lime 4232 to 4265 195 shots
 " " 4275 to 4309 204 "

CASING RECORD

10-3/4" 35# 8 Thds. Lapweld Set 323'
 7" 22# 8 Thds. Pittsbg. Set 4343'
 None pulled

CEMENTING & MUDDING

10-3/4" Set 323' 250 sx. cement
 7" Set 4343' 350 sx. cement
 Casing cemented.
 Bottom hole plugs used. Cement plug set
 4314 to 4350.

Rotary tools used from 0 to 4350
 Type Rig: Rotary Power

Initial Test: Flowing thru tubing
 Amt. of Oil Prod. 840 bbls. thru 25/64"
 choke - 24-hr. test. No water
 Grav. of oil 43

FORMATION	TOP	BOTTOM
Shale & shells	2275	2425
Shale	2425	2879
Shale & lime	2879	2994
Shale	2994	3187
Shale & lime	3187	3267
Sand	3267	3288
Sand & shale	3288	3450
Shale & lime shells	3450	3523
Shale	3523	3600
Shale & sand	3600	3687
Shale	3687	3777
Shale & sand	3777	3843
Shale & lime strks.	3843	3947
Shale	3947	4050
Limo	4050	4057
Shale & limo	4057	4222
Shale	4222	4230
Shale, lime & dolomite show oil & gas (cored)	4230	4242
Dolomite & limo, show oil & gas (cored)	4242	4253
Limo	4253	4254
Dolomite & limo, show oil & gas (cored)	4254	4269
Limo & dolomite, show oil & gas (cored)	4269	4285
Limo	4285	4286
Dolomite, show oil & gas (cored)	4286	4296
Dolomite, stain oil & gas (cored)	4296	4308
Limo	4308	4311
Shale	4311	4350TD

FORMATION

	TOP	BOTTOM
Sand & shale	0	40
Sand & shale	40	180
Shale & shells	180	1275
Shale & sand	1275	1504
Shale & shells	1504	1780
Shale & lime strks.	1780	1920
Shale & shells	1920	2063
Shale & limo	2063	2275

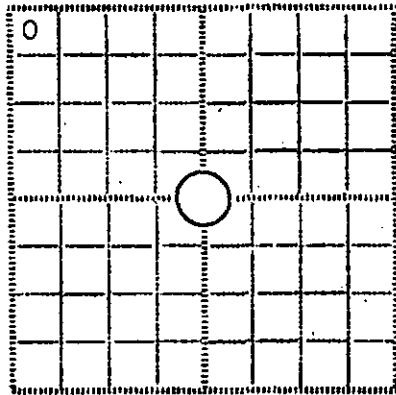
TOTAL DEPTH 4350'
 Signed: J.G. Vach, Asst. Sec.
 11-14-46 AS

NEW /

DOCUMENTA²

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



COMPANY—	Danciger Oil & Refining	SEC. 35
FARM—	Frank Stasta #3	
LOCATION—	NW NW NW	
COUNTY—	Lincoln	
TOTAL DEPTH—	4352'	TWP. 13N
PRODUCTION—	Oil	
ROCK PRESSURE—		
ELEVATION—	DF 817'	
DRILLING COMMENCED—	10-19-46	RGE. 5E
DRILLING COMPLETED—	11-7-46	

This record rec'd by Corp. Comm. 12-26-46

Danciger Oil & Refining Co.
W. T. Waggoner Bldg., Ft. Worth, Tex.

NW NW NW 2310' N. of S. Line & 330' E.
of W. Line of Quarter Sec: 35-13N-5E:

OIL OR GAS SANDS:

Hunton line 4225 to 4302

Prue sand 3243 to 3310

PERFORATING RECORD:

Hunton line 4236 to 4350, 84 shots.

Acidized with 3000 gallons.

Hunton Lime 4270 to 4300, 180 shots,

Acidized with 3000 gallons.

CASING RECORD:

10 3/4, 40.5, 8, Pittsbrg. Set 324'.

7"OD, 20, 8, Pittsbrg., Set 4346'.

CEMENTING AND MUDDING:

10 3/4, Set 324', 225 sx. cement,

Halliburton method.

7"OD, Set 4346', 350 sx. cement,

Halliburton method.

Casing cemented, Cement plug set from
4310 to 4352.

Rotary tools used from 0 to 4352'.

Rotary power rig.

INITIAL PROD. TEST:

Flowing through tubing.

Amt. of oil: 240 bbls., 16/64 choke,

Test: 5 hrs., Water O, Gravity of oil 42.

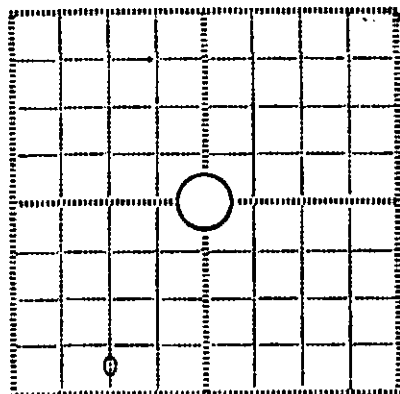
FORMATION	TOP	BOTTOM
shale and sand	2165	2260
shale	2260	3072
shale and shells	3072	3141
shale and lime	3141	3252
sand	3252	3281
shale	3281	3352
sand & shale	3352	3480
shale	3480	3566
shale & sand	3566	3641
shale	3641	3762
shale & sand	3762	3818
shale	3818	3890
shale & lime	3890	4010
shale	4010	4145
shale & lime	4145	4221
shale	4221	4224
lime	4224	4245
dolomite & lime, oil stain		
& odor (cored)	4245	4260
lime	4260	4270
lime & dolomite, oil &		
gas (cored)	4270	4284
lime	4284	4302
shale	4302	4324
shale	4324	4352

FORMATION	TOP	BOTTOM	TOTAL DEPTH 4352'
shale & shells	0	650	
shale & shells	650	1270	12-27-46 JD
shale, shells & sand	1270	1575	
shale & shells	1575	1661	Signed: ?, Asst. Sec'y.
sand	1661	1665	
shale & shells	1665	1805	
shale & lime strks.	1805	2040	
lime	2040	2053	
lime and shale	2053	2165	

NEW DOCUMENT

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



COMPANY—Stanolind Oil & Gas Company SEC. 35
FARM— Fred James "B" # 3
LOCATION—Center S/2 S/2 SW/4
COUNTY— Lincoln
TOTAL DEPTH— 4243' TWP. 13N
PRODUCTION— oil
ROCK PRESSURE—
ELEVATION— d. floor 819' ground 814'
DRILLING COMMENCED— Nov. 23, 1939 RGE. 5E
DRILLING COMPLETED— Dec. 18, 1939

This record rec'd by Corp. Comm. 2-27-40
Center S/2 S/2 SW/4 330' North of South Line
and 1320' East of West Line of Section
Production 1st 24 hrs. 24 bbls. gravity 40 no gauge.
(before acidizing)
Production 2nd 27 hrs. 229 bbls. gr. 40 water 172 bbls. after acidizing.
Date of first production Dec. 23, 1939.

OIL OR GAS SANDS: Stanolind Oil & Gas Company.
Huntun lime 4228 to 4243 P. O. Box 591, Tulsa, Oklahoma.

CASING RECORD:
10-3/4" 40' 8 thds. L. W. 789' 9-in landed at 792'
7" 24' 10 " S. S. 4242' 5 " " " 4216'

CEMENTING AND MUDDING: Sax Cement
10-3/4" 789' 9-in 547' H. O. W. C. O.
7" 4242' 5 " 266' " " "

Rotary tools were used from 0 to 4243'
Type rig--Waukesha.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
clay	0	25	sand & lime shells	1225	1270
sand	25	74	lime	1270	1278
clay, sand & shells	74	168	shale	1278	1380
red bed & sand	168	281	sand	1380	1410
red rock	281	460	shale	1410	1460
sand	460	495	shale	1460	1490
red rock	495	516	shale	1490	1550
red rock & h. sand shells	516	650	shale & shells	1550	1600
sand	650	685	shale	1600	1710
red beds & sand	685	740	lime shells & shale	1710	1780
shale & red beds	740	770	hard sand	1780	1790
sand	770	792	shale & sand	1790	1842
shalg	792	815	shale	1842	2025
shale & red beds	815	900	lime gray	2025	2080
shale & lime shells	900	950	shale, brown	2080	2105
red beds	950	980	lime gray	2105	2130
shale & lime shells	980	1063	sand, white	2130	2185
red beds	1063	1150	sand, broken, shale & lime	2185	2195
sand & lime shells	1150	1200	sandy lime	2195	2362
red beds & lime shells	1200	1225	shale	2362	2420
			shale & lime shells	2420	2430
			sand	2430	2450
			shale	OVER	

FRED JAMES "B" # 3

TOTAL DEPTH 4243' 35-13N-5E

FORMATION	TOP	BOTTOM
sand	2450	2470
shale	2470	2590
sand	2590	2608
shale	2608	3215
sand, showing oil	3215	3240
shale	3240	3310
sandy shale	3310	3338
sandy shale	3338	3375
broken sand & shale	3375	3403
sandy lime	3403	3425
sandy shale & bro		
shale	3425	3438
shale	3438	3564
shale & lime shells	3564	3612
shale	3612	3660
shale & sand shells	3660	3670
shale	3670	3702
shale & sand	3702	3747
shale	3747	3758
sand & shale	3758	3800
lime shells & shale	3800	3840
shale & sand	3840	3862
shale	3862	3955
bro. lime & shale	3955	3980
lime	3980	4098
shale	4098	4118
broken lime & shale	4118	4139
sandy shale	4139	4172
lime & shale	4172	4180
shale	4180	4228
lime (Hunton)	4228	4243
Total Depth	4243'	

TOTAL DEPTH 4243'

2-28-40 DB

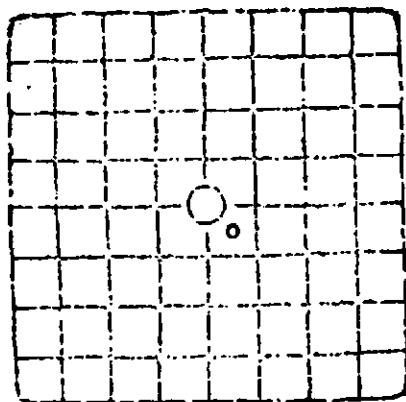
SIGNED: C. W. Jones.

Field Supt.

INIEV //

DOCUMENTA¹²

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



Lincoln

COMPANY— Amerada Petroleum Corporation SEC. 35
 FARM— John Martinek #1
 LOCATION— NW NW SE
 COUNTY— Lincoln
 TOTAL DEPTH— 4526' TWP. 13N
 PRODUCTION— 780 Bbls. Oil 365 wtr. swabbed &
 ROCK PRESSURE— flowed 21 hrs.
 ELEVATION— 833' Ground
 DRILLING COMMENCED— 9-22-33 RGE. 5E
 DRILLING COMPLETED— 2-14-34

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—

REMARKS: Well located: NW NW SE (330' South of
 North Line and 330' E of W. of 1/4 sec.)

Amerada Petroleum Corp.,
 Box 2040
 Tulsa, Okla.

CASING RECORD

Record signed: W. G. Bicketts.
 Rotary tools from 0 to 4425'; cable tools on.
 Rotary & standard rig.

OIL OR GAS SANDS OR ZONES:
 Hunton 4241-4325'

12 1/2" 50# 10 thds LW 128' Set
 8 5/8" 32# 8-10 " Sm. 4225' "
 7" 24# 10 " " 4425' " Pulled

WATER SANDS:
 2nd Wilcox 4518-4526'

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface-red bed	0	52	sticky shale	1250	1310
sand	52	65	shale	1310	1330
shale & shells	65	85	lime	1330	1340
broken lime	85	90	shale	1340	1400
shale	90	108	sand	1400	1420
shale & shells	108	120	shale	1420	1495
shale	120	127	sand	1495	1535
lime	127	128	shale	1535	1550
red bed & shells	128	170	lime	1550	1560
red bed	170	186	shale	1560	1630
red bed & shells	186	457	sandy lime	1630	1655
sand	457	470	shale	1655	1675
shale & shells	470	745	sandy shale	1675	1715
shale	745	760	sand	1715	1740
sand	760	785	shale	1740	1810
shale	785	795	sand	1810	1860
shale & shells	795	850	shale	1860	1945
lime	850	880	sand hard	1945	1955
shale	880	900	shale	1955	2065
shale	900	920	lime	2065	2075
sand	920	950	shale	2075	2110
shale and shells	950	1105	lime	2110	2133
shale	1105	1135	shale	2133	2145
lime	1135	1150	sand	2145	2200
shale	1150	1210	shale	2200	2418
lime	1210	1225	shale & shells	2418	2472
shale	1225	1250	shale (over)	2472	2485

JOHN MARTINEK #1. 4526' 35-13N-5E

FORMATION	TOP	BOTTOM
lime	2485	2495
shale	2495	3245
sand	3245	3320
shale	3320	3610
lime and sand	3610	3632
shale	3632	3722
sand	3722	3737
shale	3737	3984
sandy shale	3984	4010
Mayes	4010	4200
Woodford	4200	4241
Hunton	4241	4325
Sylvan	4325	4420
Viola	4420	4453
Dense	4453	4458
Simpson	4458	4518
2nd Wilcox	4518	4526

TOTAL DEPTH 4526'

(Plugged back to 4288')

(4-20-34 G)

4518
837

3681 W+

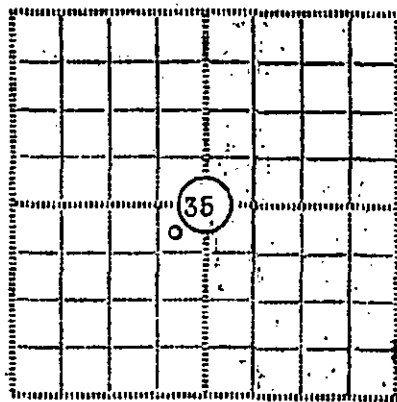
4420
2721

179

NEW DOCUMENT

**CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA**

LINCOLN



RE-COMPLETION

COMPANY— Stanolind Oil & Gas Co., SEC. 35
FARM— Fred James "A" #1
LOCATION— NE NE SW
COUNTY— Lincoln
TOTAL DEPTH— Old TD 4265' Now TD 4500' TWP.
PRODUCTION— Oil 13N
ROCK PRESSURE—
ELEVATION— D. Flr. 833' Ground 831'
RECOMPLETION COMMENCED— 10-25-46 RGE.
RECOMPLETION COMPLETED— 10-31-46 5E

This record rec'd by Corp. Comm.
January 18, 1947

Stanolind Oil & Gas Company
Box 1633 Okla. City, Okla.

NE NE SW of Sec. 35 13N 5E
2310' North of South Line & 2310' East
of West Line of Quarter Section
Date 1st Production 11-15-46
Completed 12-24-46

OIL OR GAS SANDS OR ZONES

Simpson Dolomite 4460 4485
1st Wilcox Sand 4485 4500 TD

PERFORATING RECORD

Viola Lime 4420 4450 4 1/2 ft.
(Squeeze cemented off)

CASING RECORD

12 1/2" 50# Thds. 8 L.W. Set 112' 9"
7" 24# " 10 S.S. " 4275' 9"

Note: Above casing set at time of
original Completion in Hunton Lime.

LINER RECORD: Amount- 300 Kind: 5 1/2"
Top 4160' Bottom: 4460'

Oil Strings: None Pulled
No Bottom Hole Plugs Used
Rotary tools from (PBD) 4265 to 4500'
Rig: Reverse Circulation Unit
Initial Production Test: Pumping test
Amount of Oil Production: 89 bbls.
Test: 15 hrs. Gravity: 30°

FORMATION RECORD

D.F.W. Oct. 25, 1946 Recompletion and
drilling deeper to Simpson Dolomite -
1st Wilcox sand. Drilled by Beckman
Reverse Circulation Unit.

Shale	4257	4264
Cement	4262	4309
Lime	4309	4326
Sylvan shale	4326	4415
Viola Lime	4415	4455

<u>Dense Lime</u>	4455	4460
<u>Dolomite</u>	4460	4485
<u>1st Wilcox sand</u>	4485	4500

(15' of pay - good odor & stain,
fine grained as saturated)

11-1-46 Ran 300' 5 1/2" liner landed at
4460. Cem. w/75 sacks W.O.C. - 12 hrs.

11-2-46 Perforated 4420-50 w/4 1/2 hole
per foot (Viola Lime)

11-5-46 Acidized thru above perf.
w/2000 gal. dowell XF-17 acid. Load oil
not recovered. Swabbed 78 Bw/18 hrs.
from 3800' through tbg.

11-7-46 Squeeze cemented thru perf.
4420-50 w/75 sx Super fine cement.
Require further cem. by stages. Set
retrievable retainer at 4408 & squeezed
in 2 stages, 50 sacks each.

11-12-46 Displaced mud 3/oil. After load
oil rec. pumped 92 BQ/O-BW/11 hrs.
Pumped approx this rate for 1 month

12-19-46 Acidized w/3000 gal. Dowell XX
acid above 4485 (Simp. Dolo) Max. T.P.
1000; Min. T.P. 750 76 min. to treat
Acidized w/1000 gal. Dowell X acid below
4485 (1st Wilcox) Max. CP. 550, no break.
Duration 28 min.

12-24-46 Well officially completed

TOTAL DEPTH: 4500'
January 31, 1947 HG

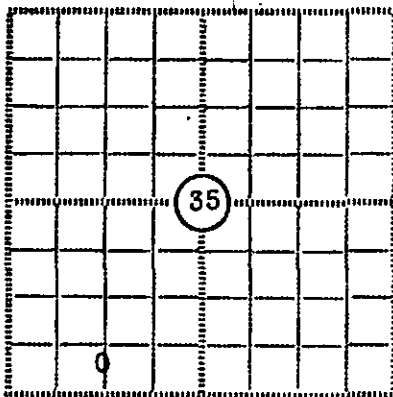
Signed: J. H. Wagner Field Supt.

NEW DOCUMENT

**CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA**

LINCOLN

(Originally James "B" #3)



COMPANY— Stanolind Oil and Gas Co., SEC. 35
FARM— F. James "C" #1
LOCATION— S/2 SW/4
COUNTY— Lincoln
TOTAL DEPTH— 4481 TWP. 13 N
PRODUCTION— Oil well
ROCK PRESSURE—
ELEVATION— 819' Ground 814'
DRILLING COMMENCED— Workover 10-8-45 RGE. 5E
DRILLING COMPLETED— Workover 11-1-45

This record rec'd by Corp. Comm.
December 5, 1945.

Stanolind Oil and Gas Company
Box 591. Tulsa, Oklahoma

S/2 SW/4 of Sec. 35 13N 5E
330' north of S. Line & 1320' east of
W. Line of Quarter Section
Date of 1st Production 10-30-45
Completed-----

OIL OR GAS SANDS OR ZONES
Viola 4400 to 4447
Dense 4447 to 4449
Dolomite 4449 to 4473
1st. Wilcox 4473 to 4481 T.D.

CASING RECORD
(see original Form 90)

LINER RECORD: Amount 306' Kind 5 1/2"
H-40 SS Top--- Bottom 4448

CEMENTING AND MUDDING
(see original form 90)

Rotary tools from 4243' to 4481'

PRODUCTION: pumped 337 BOPD
Oil : 337 bbls. Gravity 32.

FORMATION	TOP	BOTTOM
Pulled tubing Relegged derrick		
Moved in rotary tools. 0 TD		4243'
Started drilling 10-21-45		
Chalky Dolomite	4243	
No stain		
Top Sylvan	4313	
Top Viola	4402	
Top Dense	4447	
Top Dolomite	4449	
Staining	4431	
Good Sat.	4464	4474
1st. Wilcox	4473	

Ran 306' 5 1/2" liner @ 4448
w/75 sx.

Drold. plug and washed to bottom 448
2 1/2" tbg. landed @ 4468'
Loaded hole. Swbd. load oil;
Swbd 10 bno in 5 hrs.
A/1000 gal Dowell X and 2000 gal.
Dowell XX acid using 166 blo.
Max. press 800#, Finish 400#.
Swbd. and flowed load oil in 5 1/2 hrs.
46 bno/2 1/2 hrs. CP 0, TP 0.
Corr. Grav. 32

Ran rods
Workover completed 11-1-45

TOTAL DEPTH: 4481

January 29th, 1946. H.G.

SIGNED: J.H. Wagner

NEW /

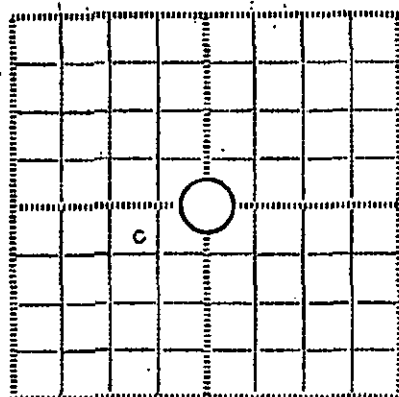
DOCTOR'S

CORPORATION COMMISSION

WELL LOG DIVISION

OKLAHOMA CITY, OKLAHOMA

LINCOLN



COMPANY— Sinclair Prairie Oil Company SEC. 34 35?
 FARM— Edward C. Ingram Tr. "B" # 3
 LOCATION— NW NE SW
 COUNTY— Lincoln
 TOTAL DEPTH— 3444' TWP. 13N
 PRODUCTION— Oil
 ROCK PRESSURE—
 ELEVATION—
 DRILLING COMMENCED— 11-7-45. RGE. 5E
 DRILLING COMPLETED— 11-28-45.

This record rec'd by Corp. Comm. 1-7-46.
 NW NE SW of sec. 34 13N 5E
 330' from North Line and 990' from East
 Line of Quarter Section.
 Date of first Production 12-5-45
 Completed 12-19-45.

Sinclair Prairie Oil Company
 Box 521
 Tulsa, Oklahoma.

OIL OR GAS SANDS OR ZONES.
 Prue 3366 to 3444

CASING RECORD.

10 3/4" 40# Thds. 8V LW Set 264'
 7" 24# Thds. 10V SS Set 3367'
 2" UE 4.7# Thds. 8V Tubing Set 3429'

CEMENTING AND MUDDING

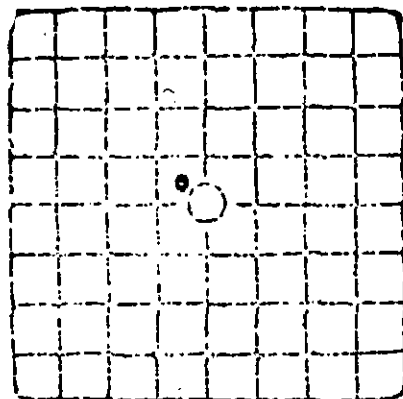
10 3/4" Set 264' sx-cem. 250 Halliburton.
 7" Set 3367' sx-cem. 200 Halliburton.

Rotary tools were used from 0' to 3370'
 Cable tools were used from 3370' to 3444'
 Type Rig-Steel Rotary
 Production 1st 24 hrs. 15 bbls.

FORMATION	TOP	BOTTOM.	FORMATION	TOP	BOTTOM.
Surface soil and red rock	0	104	Shale	2955	3365
Shale and red rock	104	286	Broken sand	3363	3366
Red rock and shale	286	460	Prue Sand	3366	3444
Sand and red beds	460	835	Shot with 250 qts.	3387-	
Sandy shale and shells	835	1140	3444 ft.		
Shale and shells	1140	1478	40 qts. 3414-3444 ft.		
Shale and Lime shells	1478	1900			
Broken Lime and shale	1900	1985	TOTAL DEPTH: 3444'		
Shale and Lime	1985	2080	2-13-46. D. J.		
Shale and shells	2080	2340	SIGNED: W. H. Cain.		
Shale	2340	2425			
Lime and shale	2425	2475			
Shale	2475	2582			
Lime	2582	2610			
Lime and sand	2610	2630			
Shale and Lime strks.	2630	2775			
Shale	2775	2850			
Shale and Lime streaks	2850	2955			

NEW DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



COMPANY—Mid Continent Petr. Corp.,
FARM— Mary Ellis #1
LOCATION—SE SE NW
COUNTY— Lincoln
TOTAL DEPTH— 4254'
PRODUCTION— 632 Bbls. 1st 24 hrs.
ROCK PRESSURE—
ELEVATION—
DRILLING COMMENCED— 5-25-34
DRILLING COMPLETED— 7-18-34

Lincoln
SEC. 35

TWP. 13N

RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—
REMARKS: SE SE NW (330' N of SL
and 2310' E of WL of 1/4 section).

Mid Cont. Petr. Corp.,
Box 381
Tulsa, Oklahoma.

BASIC RECORD: D. Erwin.

Rotary tools to 4234'; cable tools on,
122' Steel Rig.

OIL OR GAS SANDS OR ZONES:
Sand - show oil 3242-3250'
Line- Hutton - Oil 4243-4254'

15 1/2" 70# 112' Set
6 5/8" 24# 4234' "

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface-shale	0	60	shale and lime	1995	2182
shale& shells	60	112	shale and shells	2182	2290
red bed and shells	112	450	shale	2290	2398
rock	450	455	shale and lime	2398	2438
shale	455	540	shale and hard lime shells	2438	2514
rock and lime	540	545	br. lime and shale	2514	2567
shale	545	615	shale & broken lime shells	2567	2655
shale and shells	615	836	lime shells	2655	2668
shale-hard lime shells	836	978	lime shale	2668	2805
lime shells	978	1000	broken lime and shale	2805	2840
shells and shale	1000	1030	shale	2840	2899
shells, lime	1030	1070	shale and lime	2899	3108
lime	1070	1090	shale and shells	3108	3145
shale-shells	1090	1145	sandy lime	3145	3163
broken lime	1145	1175	broken lime shale	3163	3205
shale-shells	1175	1235	shale	3205	3242
shells-sand	1235	1270	Oil sand -show oil - Cored	3242	3250
broken lime	1270	1300	sand shale	3250	3395
shale	1300	1338	shale and shells	3395	3400
shale-shells	1338	1410	hard sandy lime	3400	3427
lime	1410	1420	shale	3427	3675
shale-shells	1420	1586	shale and shells	3635	3675
sand-lime	1586	1600	shale	3673	3688
shale and shells	1600	1630	lime and shale	3688	3821
broken lime	1630	1670	shale	3821	4031
shells	1670	1730	Mayes Lime	4031	4067
shale and lime shells	1730	1935	lime and shale	4067	4095
shale and shells	1935	1995	lime	4095	4105

(over)

MARY, ELLIS #1. 4254 35-138-50

FORMATION

TOP BOTTOM

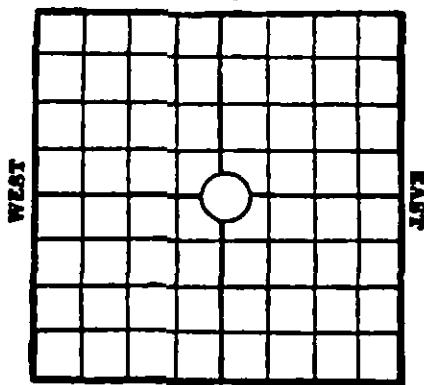
lime and shale	4105	4118
lime	4118	4138
broken lime and shale	4138	4155
lime	4155	4163
shale	4163	4230
Woodford shale	4230	4243
	4243	4254

TOTAL DEPTH

4254

(7-19-34 G)

NEW DOCUMENT

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Davidor & Davidor
Office Address 4515 N. Santa Fe, Gate. City
County Lincoln Sec. 33 Twp. 13N Range 5E
Location in Section 10-3/4" 2-1/2" 1/4 1/4 1/4
Farm Name WINTER Well No. A-1 Field
Character of Well (whether oil, gas or dry) oil

Commenced Plugging 10/21/69 Finished 10/29/69 Total Depth 4534'Was permission obtained from the Corporation Commission or its agents before plugging was commenced yesName of Conservation Officer who supervised plugging of this well J. M. GonzarName of producing sand Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	164'	none
				2-1/2"	4534'	3193'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Cleaned out casing - pumped plug to 4000 ft w/ 12 ska cement - worked pipe -shot at 3387 ft, 3185 ft - pulled pipe to 300 ft - pumped plug to 300 ft w/ 30ska cement - finished pulling pipe - capped well w/ 30 ft plugDoes the above conform strictly to the oil and gas regulations? yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? abandoned If abandoned oil or gas well, state amount and date of last production Correspondence regarding this well should be addressed to Davidor & Davidor4515 N. Santa FeAddress Okl. City, Okla.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 22nd day of November, 19 69Commission expires 11/6/70

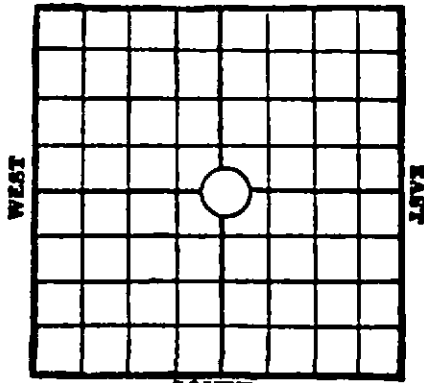
Notary Public

H. J. McNallyRECEIVED
CONSERVATION DEPARTMENT

NOV 26 1969

OKLAHOMA CORPORATION
COMMISSION

NEW DOCUMENT

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Devitor & DevitorOffice Address 4515 N. Santa Fe - Okla. City, Okla.County Lincoln Sec. 33 Twp. 12N Range 5ELocation in Section 22 34 12 $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ Farm Name JACKSON Well No. A-1 FieldCharacter of Well (whether oil, gas or dry) oilCommenced Plugging 10/22/68 Finished 10/23/68 Total Depth 4505'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YESName of Conservation Officer who supervised plugging of this well J. W. Conner

Name of producing sand _____ Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	171'	none
				8-1/2"	4505'	1741'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

CLEANED OUT CELLAR - pumped plug w/ 15 sks cement - hole in pipe - lost plug -
wired pipe - shot pipe 1741 ft - pulled pipe to 300 ft - pumped plug to 330 ft
w/ 75 sks cement - finished pulling pipe - capped well w/ 30 ft plug

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? abandoned If abandoned oil or gas well, state amount and date of last production.Correspondence regarding this well should be addressed to Devitor & Devitor4515 N. Santa FeAddress Okla. City, Okla.

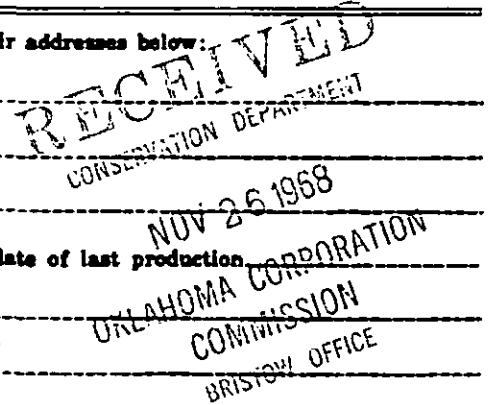
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 22nd day of November, 19 68Commission expires 11/6/70

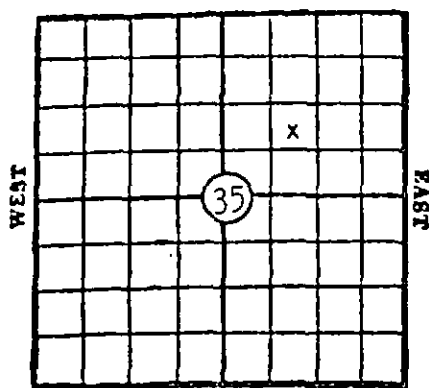
Notary Public

H. J. McNally



NEW

DOCCY A

640 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

151951

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOR
Office Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLA.
County LINCOLN Sec. 35 Twp. 13N Range 5E
Location in Section NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
Farm Name JACKSON Well No. 2 Field WILZETTA
Character of Well (whether oil, gas or dry) DRY HOLE

Commenced Plugging 10/15/53 Finished 9/15/54 Total Depth 4515'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced YES

Name of Conservation Officer who supervised plugging of this well CARL R. GRUBB

Name of producing sand NONE Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4-1/2	4516'	3700'
/						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

HOLE WAS FILLED WITH HEAVY MUD, ALLOWED TO SETTLE, REFILLED ON SEVERAL OCCASIONS

UNTIL MUD STABILIZED. CAPPED WITH 5 SACKS CEMENT.

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

FOUR STATES OIL AND GAS CO., FIRST NATIONAL BUILDING, TULSA, OKLAHOMA

REMARKS: Why plugged? DRY If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to DAVIDOR & DAVIDOR

Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

HAROLD DAVIDOR,
PARTNER

Name and title of representative of company

Subscribed and sworn to before me this the 14TH day of OCTOBER, 1954

Commission expires 7/31/58

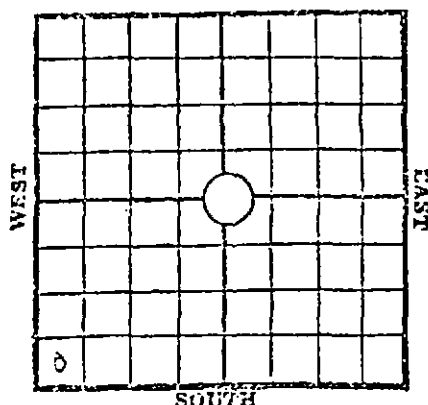
Notary Public

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

NEW //

DOCCO V. A.

151949

610 Acres
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Bishop Oil Co.Office Address Box 58. Ada Okla.County Lincoln Sec. 35 Twp 13 N Range 5 ELocation in Section SW SW SW SWFarm Name James Well No. I Field WilzetteCharacter of Well (whether oil, gas or dry) OilCommenced Plugging II, 15-47 Finished 2-15-48 Total Depth 4531Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well BradleyName of producing sand Simpson Dolomite Depth top 4490 Bottom 4530

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9	732	0
				5 1/2	4495	5492

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was filled with rotary mud and cement plug put in
surface pipe.

Does the above conform strictly to the oil and gas regulations? Yes

The law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

C.L. McMahon, Inc. 1606 Natl Bank of Tulsa Bldg. Tulsa, Okla.Standolin Oil & Gas Company. Standolin Bldg. Tulsa, Okla.John Rubac. Wilzette, Okla. & Rubac heirs, Wilzette, Okla.REMARKS: Why plugged? abandoned If abandoned oil or gas well, state amount and date of last production2 Bbl. 2-14-47.Correspondence regarding this well should be addressed to Bishop Oil Co.Box 58. Ada, Okla.

Address

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Boyd Wilzette
Name and title of representative of company

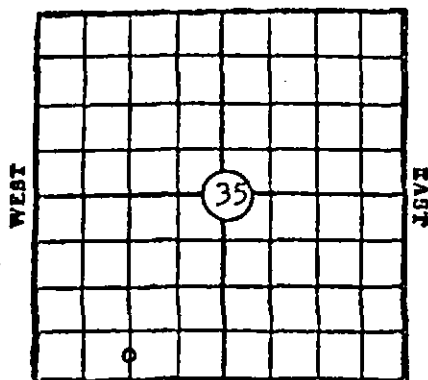
Subscribed and sworn to before me this the _____ day of _____, 194_____

Commission expires _____

Notary Public

NEW /

DOCUMENTA

640 Acres
NORTHSOUTH
Locate Well Correctly

PLUGGING RECORD 151947

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Co.Office Address P. O. Box 7246, Okla. City 12, Okla.County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section Center of 1/2 S/2 1/4 S/2 1/4 SWFarm Name Fred James Well No. 3 Field WilzettaCharacter of Well (whether oil, gas or dry) Recompletion-DryCommenced Plugging 5-11-56 Finished 9-14-56 Total Depth 4541'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced

Name of Conservation Officer who supervised plugging of this well Mr. Carl GrubbName of producing sand None Depth top , Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton Lime	(Depleted) Oil	1228	1243	5 1/2"	305'	0'
Simpson Dolomite	(Depleted) Oil	1449	1473	7"	1237'	3212'
1st Wilcox	(Depleted) Oil	1473	1492	10-3/16"	790'	0'
2nd Wilcox	(Salt Water) Dry	1510	1541			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of casing and depth placed:

Plugged back with 5 sacks cement Pumped down casing from 3857' to 4002' by 2-plug method.

Shot production casing off at 3205' and recovered 3212' (104 jts.) of 7" 24# csg. Loaded hole

with heavy mud and waited until fully settled. Plugged back with 25 sacks cement down 2 1/2"

tubing from 825' to 872' and cased with 8 sacks cement from 0' to 11'.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa, Oklahoma

Davidson and Davidson, 1007 Republic Building, Oklahoma City, Oklahoma

Morgan-Gulf, P. O. Box 661, Tulsa, Okla.

C. L. McMahon, Inc., 1605 National Bank of Tulsa Bldg., Tulsa, Okla.

George Deck, 311 Midstates Bldg., Tulsa, Oklahoma

Four States Oil and Gas Co., 1720 First National Bank Bldg., Tulsa, Okla.

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production noneCorrespondence regarding this well should be addressed to Mr. Eugene FisherP. O. Box 7246Oklahoma City 12, Oklahoma

Address

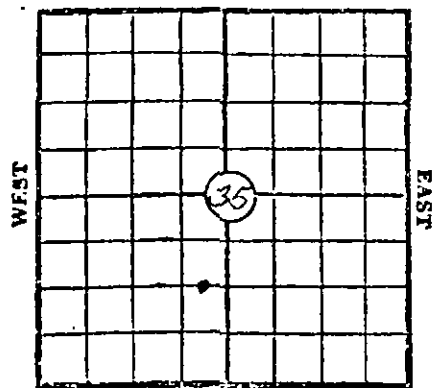
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company
SuperintendentSubscribed and sworn to before me this the 24th day of September, 19 56Commission expires May 9, 1957

Notary Public

NEW //

DOCUMENTA

640 Acres.
NORTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil & Gas CompanyOffice Address P. O. Box 1654, Oklahoma City, OklahomaCounty Lincoln Sec. 35 Twp. 12 N Range 5 ELocation in Section 2 5 3 4 5 6 7 8 9 10Farm Name Food James Well No. 1 Field 3124Character of Well (whether oil, gas or dry) OilCommenced Plugging January 5, 1946 Finished September 30, 1946 Total Depth 4504Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well Earl E. GrubbName of producing sand Sandy Dolomite & First Wilcox Depth top 4467 Bottom 4504

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton Lime	Oil	4255	4326	9 5/8	752	None
Dense Lime	Not known	4461	4467	5 1/2	1222	2033
Dolomite	"	4467	4480	5 1/2	215	
1st Wilcox	"	4480	4504			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Shot off pipe and pulled 2033 feet. Heavy rotary mud was used to fill the rotary hole.Sufficient time was allowed for the mud to settle. The well was then plugged with 5 sackscement.Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

All effects are Stanolind operated.REMARKS: Why plugged Uneconomical If abandoned oil or gas well, state amount and date of last production March, 1946A 3070 and 328 3070.Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company, P. O. Box 1654,Oklahoma City, OklahomaAddress

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 9th day of February, 1946My Commission Expires May 29, 1951

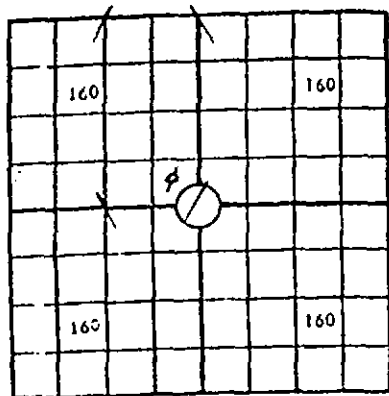
Notary Public

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CONSERVATION DEPT.

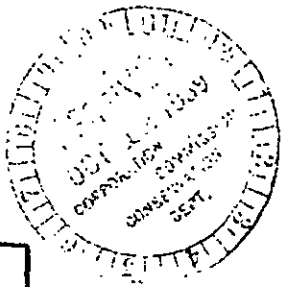
NEW //

DOCCONA

SE SE NW

640 Acres
N

Locate Well Correctly



151948

Form 1003

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA.

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Mid-Continent Petroleum Corporation
 Office Address Box 381, Tulsa, Oklahoma
 County Lincoln Sec. 35 Twp. 13N Range 5E
 Farm Name Mary Ellis Well No. 1 Field _____
 Character of Well (whether oil, gas or dry) Oil

Commenced Plugging 9-7-39 Finished 9-21-39 Total Depth 4254
 Was permission obtained from the Corporation Commission or its agents before plugging was commenced? Yes
 Name of Conservation Officer who supervised plugging of this well Mr. Ted Pound, Oklahoma City, Oklahoma
 Name of producing sand Hunton, Depth top 4243, Bottom 4254
 Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation/	Content	From	To	Size	Put In	Pulled Out
Hunton	Oil	4243	4254	15 1/2" 7" OD	112' 4273'	0 679'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: Hole filled with mud to 2550; Halliburton line. Shot 2491-1988-1682; mudded to 1550 and shot at 1480-1385. Mudded to 621 and ran 300 sacks cement; filled with mud to 17'; put in bridge and ran 12 sacks cement. Welded 15 1/2" nipple on surface pipe and capped by welding top.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified: give their names with their address below:
Black Gold Petroleum Company, Commerce Exchange Bldg., Oklahoma City, Oklahoma.
Stanolind Oil & Gas Company, Tulsa, Oklahoma.
Amerada Petroleum Corporation, Beacon Building, Tulsa, Oklahoma.

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to Mid-Continent Petroleum Corporation
 Address Box 381, Tulsa, Oklahoma

I, R. M. Welch, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 11th day of October, 1939

My Commission expires August 14, 1940.

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

MID-CONTINENT PETROLEUM CORPORATION

By: R. M. Welch, 1939

Leander Warner
Notary Public.

NEW /

DOCCON A

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Co.Office Address P. O. Box 7246, Oklahoma City 12, OklahomaCounty Lincoln Sec. 35 Twp. 13N Range SELocation in Section NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ Farm Name John Martinek Well No. 1 Field WilzettaCharacter of Well (whether oil, gas or dry) Recompletion-DryCommenced Plugging June 13, 1956 Finished September 14, 1956 Total Depth 1526Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of Conservation Officer who supervised plugging of this well Mr. Carl GrubbName of producing sand None Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
1st True	(Salt Water) Dry	3190	3202	13"	133'	0
2nd True	(Salt Water) Dry	3230	3310	8-5/8"	1260'	1499'
Simpson Dolomite	Depleted Oil	1158	1505	5-1/2"	259'	0
Hunton	Depleted Oil	1211	1325			
Viola	Depleted Oil	1120	1153			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged back with 12 sacks cement from 3189' to 3150'. Shot production casing off at 1499' recovered 1499' (51 lbs.) of 32# 8-5/8" Loaded hole with heavy mud and waited until mud fully settled. Plugged back with 100 sacks cement from 579' to 536', 25 sacks from 530' to 522', 25 sacks from 1251' to 1241', and capped with 2 sacks cement from 111' to 0'. All of above spotted by displacing down 2-1/2" tubing.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa, Oklahoma
 Davidor and Davidor-1007 Republic Bldg., Okla. City, Okla.
 Four States Oil and Gas Co., 1400 First National Bank Bldg., Tulsa, Okla.
 Sunray-Mid-Continent Petroleum Corp., Mid-Continent Building, Tulsa, Oklahoma
 Bishop Oil Co., Brown Building, Wichita, Kansas

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production noneCorrespondence regarding this well should be addressed to Mr. Eugene FisherP. O. Box 7246Oklahoma City 12, Oklahoma

Address _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FILE COPY
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CONSERVATION DEPT.

_____, Field Superintendent

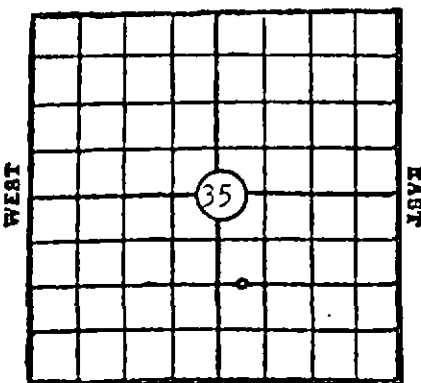
Name and title of representative of company

Subscribed and sworn to before me this the 24th day of September, 19 56Commission expires May 9, 1956

_____, Notary Public

NEW

DOCOMA

640 Acres
NORTHSOUTH
Locate Well Correctly

PLUGGING RECORD 151945

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Company
 Office Address P. O. Box 7246, Oklahoma City, 12, Okla.
 County Lincoln Sec. 35 Twp. 13N Range 5E
 Location in Section C W/2 W/2 SE/4
 Farm Name John Martinek Well No. 2 Field Wilzetta
 Character of Well (whether oil, gas or dry) Depleted Oil

Commenced Plugging 10-2-56 Finished 10-14-56 Total Depth 4515

Was permission obtained from the Corporation Commission or its agents before plugging was commenced. Yes

Name of Conservation Officer who supervised plugging of this well Mr. Ray Tye

Name of producing sand 1st Wilcox Depth top 4477 Bottom 4515

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Dolomite	(Depleted) Oil	4477	4504	13"	38'	0
1st Wilcox	(Depleted) Oil	4504	4515	9-5/8"	731'	0
Hunton	(Depleted) Oil	4257	4260	5 1/2"	4261'	3017'
				4 1/2"	306	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Spotted cement plug in 5 1/2" casing from 4217' to 4150' down tubing with 3 sacks common cement.

Shot off 5 1/2" casing at depth of 3028'. Pulled 3017' of 5 1/2" casing. Loaded hole with heavy mud and allowed to settle. Set cement plug in 9-5/8" casing from surface to depth of 12' with 5 sacks of common cement.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa 2, Oklahoma

Davidon and Davidon, 1007 Republic Bldg., Oklahoma City, Oklahoma

Four States Oil and Gas Co., 1420 First National Bldg. Tulsa, Okla.

Bishop Oil Co., Brown Bldg., Wichita, Kansas.

REMARKS: Why plugged? Depleted If abandoned oil or gas well, state amount and date of last production Last production on November 9, 1956 - 0.53 barrels.

Correspondence regarding this well should be addressed to Eugene Fisher

Address P. O. Box 7246, Oklahoma City 12, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 30th day of November, 19 56

Commission expires May 9, 1957

Notary Public

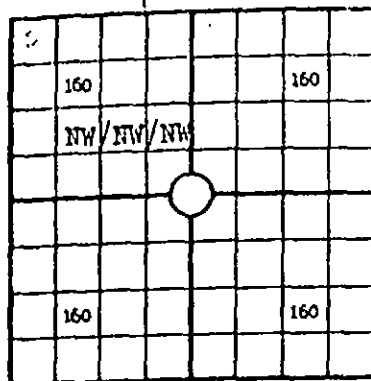
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CONSERVATION DEPT.
Field Supt.

NEW

BOOKS

040 Acres

N



LOCATE WELL CORRECTLY

PLUGGING RECORD

151350

MAIL TO CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Danciger Oil & Refining CompanyOffice Address W. T. Waggoner Building, Fort Worth, TexasCounty Lincoln Sec. 35 Twp. 13N Range 5EFarm Name Stasta Well No. 3A FieldCharacter of Well (whether oil, gas or dry) DryCommenced Plugging _____ Finished 7/12/49 Total Depth 3332'Was permission obtained from the Corporation Commission or its agents before plugging was commenced? YesName of Conservation Officer who supervised plugging of this well Carl R. GrubbName of producing sand None Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
None				10-3/4"	288'	None
				7"	3254'	2239'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Displaced fluid in hole with rotary mud under pressure, shot pipe at 2708', 2493',2381', 2281' and 2239'. Started pipe and mudded hole as pipe was removed.Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their address below:

REMARKS: Why plugged? Dry hole. If abandoned oil or gas well, state amount and date of last production.Correspondence regarding this well should be addressed to Danciger Oil & Refining CompanyAddress W. T. Waggoner Building, Fort Worth, Texas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company Asst. Sec'y.Subscribed and sworn to before me this the 3rd day of August1949My Commission expires June 1, 1951

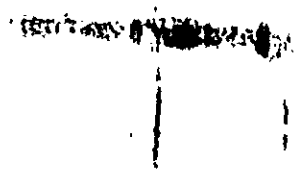
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CONSERVATION DEPT.

Notary Public

GRACE O'CONNOR, Notary Public
In and for Tarrant County, Texas

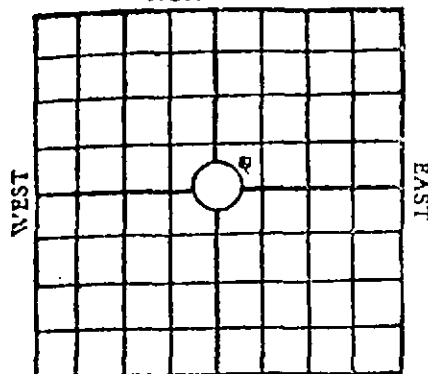
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DOCUMENTA



sw sw ne

151952

640 Acres
NORTHSOUTH
Locate Well Correctly

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil & Gas Company
 Office Address P.O. Box 591, Tulsa, Oklahoma
 County Lincoln Sec. 35 Twp. 13N Range 5E
 Location in Section SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$
 Farm Name C. B. Washam Well No. 1 Field Wilzetta
 Character of Well (whether oil, gas or dry) Oil

Commenced Plugging April 26, 1944 Finished July 26, 1944 Total Depth 3243
 PB

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well W. H. Bradley

Name of producing sand Hunton Lime Depth top 4220' Bottom 4246'

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Pennsylvania	Show of oil			13"-45"	84'	None Pulled
Sands	Non-Productive	3247'	3236'	7"-24"	4256'	1043'
Hunton Lime	Oil	4220'	4246'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Set brush bridge at 3240 and dumped 5 sacks of cement on top of bridge, shot casing at 2700' 1700' and 1010'. Filled hole with heavy mud from the total depth to surface. Pumped down 40 sacks of cement leaving 5 sacks of cement in bottom of 13" Surface Casing. Pumped in column of water and spotted 10 sacks of cement in the upper portion of the 13" casing allowing to set approximately 15 days, then filled the remaining 5' of hole with heavy mud which shut off the water very satisfactory. The above procedure as per instructions by State.

Representative witnessing the plugging.

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their addresses below:

Mid-Continent Petroleum Corporation, Tulsa, Oklahoma

REMARKS: Why plugged? unprofitable If abandoned oil or gas well, state amount and date of last production 0 bbls. oil
and 48 bbls. water (est.) 24 hours - January 3, 1944.

Correspondence regarding this well should be addressed to Mr. T. L. Rogen

Stanolind Oil & Gas Company
Box 591, Tulsa, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 4th day of August, 1944

My Commission expires My Commission Expires Nov. 15, 1947

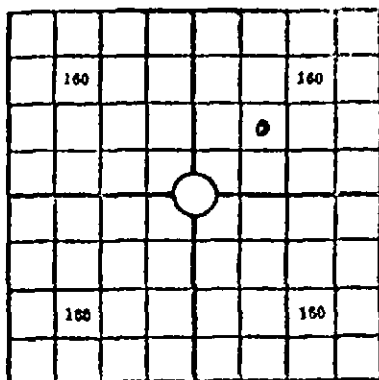
Notary Public

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CONSERVATION DEPT.

NEW //

DOGGY A

151967



LOCATE WELL CORRECTLY

 AUG 22 1938
 OIL & GAS CONSERVATION
 DEPT

PLUGGING RECORD

 MAIL TO CORPORATION COMMISSION
 Oil & Gas Conservation Department
 Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

 Company Operating Black Gold Pet. Company
 Office Address 604 Comm. Exchange Building - Oklahoma City, Okla
 County Lincoln Sec. 35 Twp. 13N Range 5E
 Farm Name Washam Well No. 1 Field Wilzeth
 Character of Well (whether oil, gas or dry) Dry
Commenced Plugging 7-19-38 Finished 7-22-38 NE SW-NE Total Depth 4253Was permission obtained from the Corporation Commission or its agents before plugging was commenced? YesName of Conservation Officer who supervised plugging of this well Ted PoundsName of producing sand Hunt on Depth top 4237, Bottom 4253

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Oswego</u>	<u>0</u>	<u>3215</u>	<u>38</u>	<u>9-5/8</u>	<u>918'</u>	<u>None</u>
<u>Prue</u>	<u>0</u>	<u>3238</u>	<u>55</u>	<u>6-5/8</u>	<u>4226</u>	<u>2982</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

plugged by the Mid-West Casing Pulling Company in accordance with instructions
from Mr. Pounds

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their address below:

Stanolind - Amarada - Tulsa, OklahomaREMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production None
 Correspondence regarding this well should be addressed to Black Gold Petroleum Company - 604 Comm. Exchange
Exchange Building - Oklahoma City, Oklahoma.

Address

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 20 day of August 1938My Commission expires Sept 17 1940

Name and title of Representative of company.

Notary Public.

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 CONSERVATION DEPT.

NEW /

DOCCUM A

640 Acres

RECEIVED

OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

PLUGGING RECORD

(RULE 3-405)

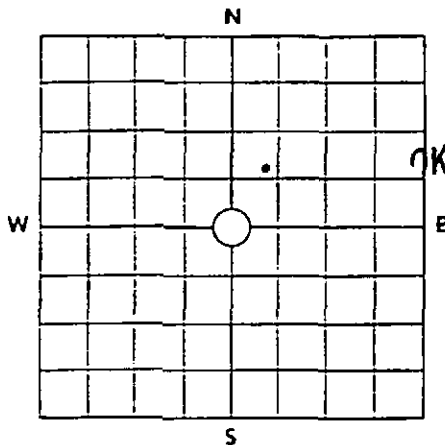
OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73105

AUG 5 1983

Locate Well Correctly
and Outline LeaseNOTICE: All information on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.Company Operating Barbour Energy Corporation OTC No. 07354Office Address 2200 NW 50th, Okla. City, OK ZIP 73112County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section SE 1/4 NW 1/4 SW 1/4 NE 1/4 API No. 08121499Farm Name Cernocky Well No. 1-35 Field WilzettaCharacter of Well (whether oil, gas, dry, injection or disposal) OilCommenced Plugging 7-18-83 Finished 7-21-83 Total Depth 4514'Have you filed a 1002A? yes If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced yesName of CC Field Inspector Bill Sewell Perforations: 4238' - 4242'Signature of CC District Manager Charles E. Williams C. C. District No. 1Name of producing formation Misener Depth top 4238' Bottom 4242'

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	4238'	4242'	8-5/8"	524'	None
Wilcox Sand	Water/Oil	4509'	4512'	4-1/2"	4514'	771'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped 20 sx cement to 800'. Shot pipe off @ 771' & pulled casing. Pumped 70 sx cement plug 600' - 474' & 10 sx cement plug 33' - 3'. Cut surface pipe off 3' below GL & welded on steel plate w/name & date. Note: Used 9.5# 38 Vis. mud between plugs.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

Jan Oil, P.O. Box 76499, Oklahoma City, OK 73147

Not Commercial

REMARKS: Why plugged? Not Commercial If abandoned oil or gas well, state amount and date of last production 6/82 3 BOPD & 133 BWPDPlugging Contractor's Name & Address Mike Proctor's Casing Pullers, Inc. Plugging Permit No. 312
3022 NW Expwy, Suite #305, Oklahoma City, OK 73112

Correspondence regarding this well should be addressed to _____

Barbour Energy CorporationAddress 305 W. Main, Stroud, OK 74079

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. R. Soward, Production Supt.Subscribed and sworn to before me this 29th day of July Name and title of representative of company 19 83Commission expires 8/11/85Arlene Salinger
Notary Public

NEW /

DOGGY X

640 Acres

PLUGGING RECORD

(RULE 3-405)

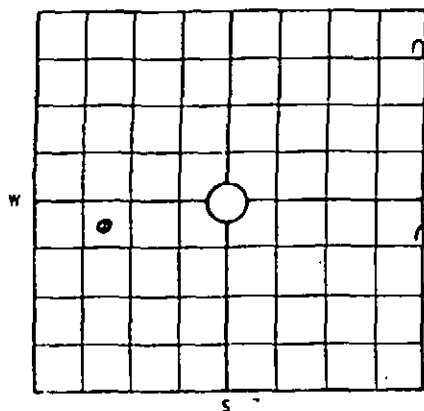
OKLAHOMA CORPORATION COMMISSION

RECEIVED

OIL & GAS CONSERVATION DIVISION
OKLAHOMA DISTRICTOil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

AUG 22 1983

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Locate Well Correctly
and Outline Lease

OKLAHOMA CORPORATION COMMISSION

Operating Gee Energy, Inc.
Office Address 6600 N. Meridian Okc., Ok. ZIP 73116County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW AP# A0812148Farm Name James Well No. Gee 1 Field NW of PragueCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 8-15-83 Finished 8-19-83 Total Depth 4800'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill Sewell

Perforations:

Signature of CC District Manager Charles E. Williams C. C. District No. _____Name of producing sand Hunton Depth top 4328' Bottom 4784'Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. none

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox	No Production	4760'	4784'	5 $\frac{1}{2}$	4802'	3925'
Viola	"	4494'	4550'	"	"	"
Hunton	"	4328'	4328'	"	"	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Top cement was 4420' and bottom cement was 4770'. Came up at 550', put in 100 sacks circulated cement to top. Job completed at 7:50 A.M. on 8-19-83 Grade A cement weight 15.60 per gallon.

Does the above conform strictly to the oil and gas regulations? _____

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Non Producer If abandoned oil or gas well, state amount and date of last production None

Plugging Contractor's Name & Address McGee Well Ser. Rt. # 2 Box 200A Lawton, Ok. 73501 Plugging Permit No. None

Correspondence regarding this well should be addressed to Gee Energy, Inc. 6600 N. Meridian Suite # 130

Oklahoma City, Oklahoma 73116

Address _____

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 17th day of August

Name and title of representative of company

Commission expires 10-29-85

Notary Public

NEW /

DOCUMENTA

640 Acres

RECEIVED PLUGGING RECORD

OIL & GAS CONSERVATION DIVISION

(RULE 3-405)

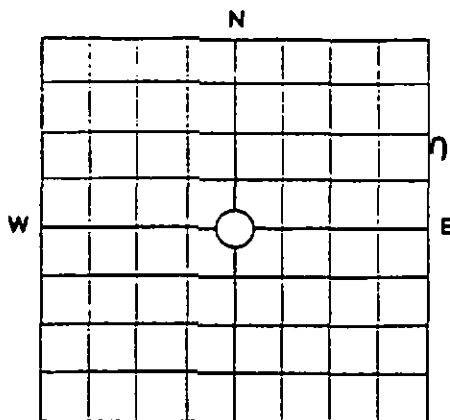
OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73103

SEP 12 1985

Locate Well Correctly
and Outline Lease

NOTICE: Information on this form must be satisfactorily answered
mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.

Company Operating John R. Martin OTC No. 081-5442Office Address P. O. Box 383, Cushing, OK ZIP 74023County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section NW 1/4 SE 1/4 NE 1/4 API No. 08120632Farm Name Cernacky Well No. 1 Field Character of Well (whether oil, gas, dry, injection or disposal) InjectionCommenced Plugging 8/26/85 Finished 8/28/85 Total Depth 4268'Have you filed a 1002A? If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill Sewell Perforations: Open HoleSignature of CC District Manager Charles E. Johnson C. C. District No. 1Name of producing formation Misener- Depth top 4258' Bottom 4268'Hunton
SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	678'	None
				5 1/2"	4258'	3201'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole.
If cement or other plugs were used, state the character of same and depth placed:

Pumped 25 sks cement W/2-5 1/2" rubber plugs & mud to 3995'. Shot @ 3850' & 3225'
Pumped 50 sks cement from 728' to 628'. Cut 8 5/8" off 3' below ground level.
Capped 8 5/8" from 33' to 3' W/10 sks cement. Welded on steel plate.
Filled cellar.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? If abandoned oil or gas well, state amount and date of last production Plugging Contractor's Name & Address Martin, Box 383, Cushing, OK 74023 Plugging Permit No. 304Correspondence regarding this well should be addressed to John MartinBox 383Address Cushing, OK 74023

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 11th day of August 19 85Commission expires 9-10-85

Name and title of representative of company

Notary Public

NEW DOCUMENT

RECEIVED

PLUGGING RECORD

(RULE 3-405)

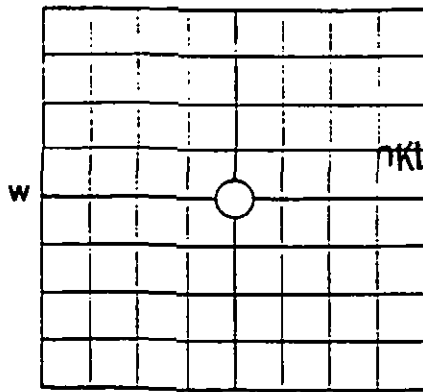
OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

227 Jim Thorpe Building

Oklahoma City, Oklahoma 73103

SEP 12 1985

NOTICE: All questions on this form must be satisfactorily answered
submitted to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.Locate Well Correctly
and Outline LeaseCompany Operating John R. Martin OTC No. _____Office Address P. O. Box 383, Cushing, OK ZIP 74023County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section NW 1/4 NE 1/4 SE 1/4 API No. 08120674Farm Name Neely Well No. 1 Field _____Character of Well (whether oil, gas, dry, injection or disposal) OilCommenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290' CIBP @ 3500'Have you filed a 1002A? yes If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill Sewell Perforations: Open HoleSignature of CC District Manager Charles E. Hillman District No. 1Name of producing formation Prue Hunter Depth top 3255' 4280' Bottom 3282' 4290'

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	666'	None
				5 1/2"	4269'	2855'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole.
If cement or other plugs were used, state the character of same and depth placed:

Pumped 25 sks cement W/1-5 1/2" rubber plug & mud to 3105'. Shot @ 2880'. Pulled up to 716'. Pumped 50 sks cement from 716' to 616'. Cut 8 5/8" off 3' below ground level. Capped 8 5/8" from 33' to 3' W/10 sks cement. Welded on steel plate. Filled cellar.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Plugging Contractor's Name & Address Martin, Box 383, Cushing, OK 74023 Plugging Permit No. 304Correspondence regarding this well should be addressed to John MartinP. O. Box 383Address Cushing, OK 74023

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 11th day of August 19 85Commission expires 9-10-88

Name and title of representative of company

Notary Public

NEW /

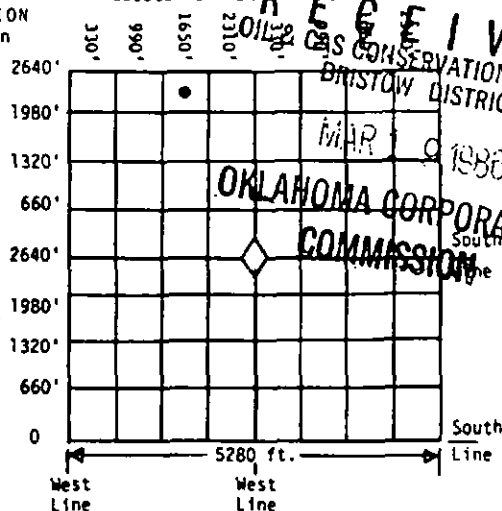
DOCUMENTA

PLUGGING RECORD

1. OTC/OCC Operator No. 01123
2. API Number 10322716
3. OTC Prod. Unit No.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

Locate Well on Grid Below



NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name Shachar	5. Well No. 1	6. Well Location NW NE NW
7. Section 35	Township 13N	Range 5E
County Lincoln		
8. Name of Operator Jan Oil Company		(A.C.) Phone 405-949-2207
Address Box 76499		
City Okla. City	State Okla.	Zip 73147

9. Type of Well Dry	10. Date Plugging Commenced 2-22-86	11. Date Plugging Was Completed 2-22-86	12. Was a Form 1001 Filed? No
------------------------	--	--	----------------------------------

13. Name of Field Inspector	Signature of District Manager <i>Roland Selva</i>	District Number 1
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14. Name of Producing Formation(s) None	Depth-Top(s)	Depth-Bottom(s)
--	--------------	-----------------

15. Depth of Treatable Water Above 300' NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION Set 1-From: _____ Ft To: _____ Ft	Set 4-From: _____ Ft To: _____ Ft
DEPTHS: Set 2-From: _____ Ft To: _____ Ft	Set 5-From: _____ Ft To: _____ Ft
Set 3-From: _____ Ft To: _____ Ft	Set 6-From: _____ Ft To: _____ Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To
Checkerboard		4194	4204
BL-Oswego		4380	4560
Mississippi		4860	5100
Viola		5212	5250

18. CASING RECORDS

Size	Run	Pulled
8 5/8	317'	None

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. plugged with Class "H" cement by pumping as follows:

Plug #1 5250'-5150', #2 367'-267', #3 35'-3', welded 1/2" steel plate on top 3' below ground level.

Does the above conform strictly to the oil and gas regulations (3-404)? Yes

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

Petra Resources, Inc., 420 W. Main, Ste. 1000, Okla. City, Okla. 73102
L & T Oil & Gas, Inc., 301 N. W. 63rd, Okla. City, Okla. 73116

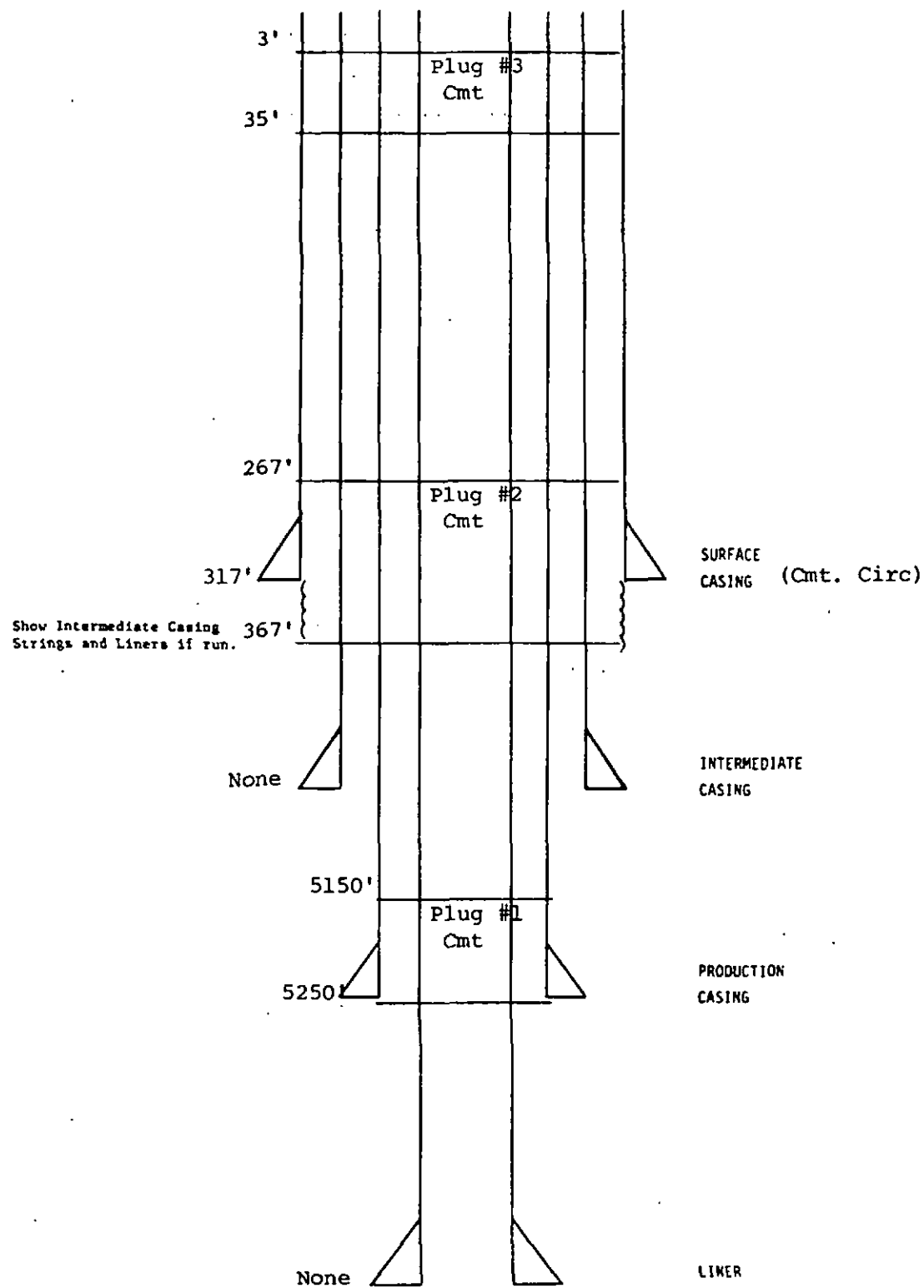
21. Reason for plugging Dry Hole	22. If abandoned oil or gas well, state amount and date of last production N/A
23. Plugging contractor's name and address Halliburton, Hughes Drilling, Jan Oil Company	Plugging permit number
24. Correspondence regarding this well should be addressed to: J. K. Smith, Jan Oil Company, Box 76499, Okla. City, Ok. 405-949-2207	

I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH



NEW /

DOCUMENTA

640 Acres

PLUGGING RECORD

(RULE 3.405)

OKLAHOMA CORPORATION COMMISSION

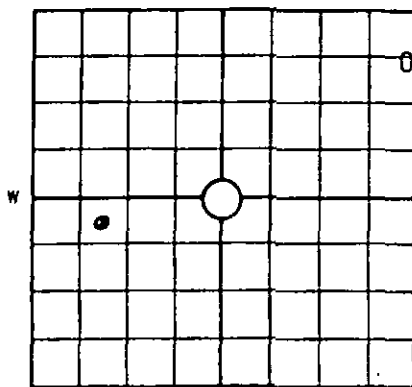
Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

RECEIVED

OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 25 1983

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Locate Well Correctly
and Outline LeaseOKLAHOMA CORPORATION
COMMISSIONOperating Gee Energy, Inc.
Office Address 6600 N. Meridian Okc., Ok. ZIP 73116County Lincoln Sec. 35 Twp. 13N Range 5ELocation in Section NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ AP# A08121485Farm Name James Well No. Gee 1 Field NW of PragueCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 8-15-83 Finished 8-19-83 Total Depth 4800'Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of CC Field Inspector Bill SewellSignature of CC District Manager Charles E. Williams Perforations: 1Name of producing sand Hunton Depth top 4328' Bottom 4784'Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. none

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox	No Production	4760'	4784'	5½"	4802'	3925'
Viola	"	4494'	4550'	"	"	"
Hunton	"	4328'	4328'	"	"	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Top cement was 4420' and bottom cement was 4770'. Came up at 550', put in 100 sacks
circulated cement to top. Job completed at 7:50 A.M. on 8-19-83 Grade A cement
weight 15.60 per gallon.

Does the above conform strictly to the oil and gas regulations? Non

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Producer If abandoned oil or gas well, state amount and date of last production NonePlugging Contractor's Name & Address McGee Well Ser. Rt. # 2 Box 200A Lawton, Ok. 73501 Plugging Permit No. NoneCorrespondence regarding this well should be addressed to Gee Energy, Inc. 6600 N. Meridian Suite # 130Oklahoma City, Oklahoma 73116Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 17th day of August, 19 83Commission expires 10-29-85

Name and title of representative of company

Notary Public

NEW DOCUMENT

PLUGGING RECORD

1. OTC/OCC Operator No. 01123
2. API Number NONE
3. OTC Prod. Unit No.

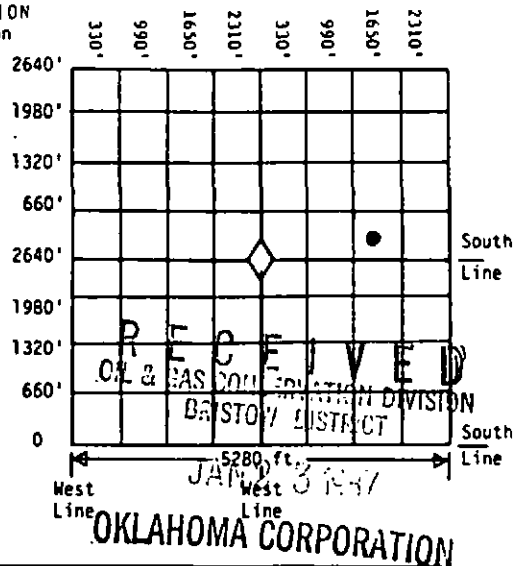
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name Jackson	5. Well No. "B" #1	6. Well Location SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$	
7. Section 35	Township 13N	Range 5E	County Lincoln
8. Name of Operator JAN OIL COMPANY		(A.C.) Phone 405-949-2207	
Address Box 76499			
City Okla. City	State OK	Zip 73147	

Locate Well on Grid Below



9. Type of Well SWD	10. Date Plugging Commenced 12-20-86	11. Date Plugging Was Completed 12-30-86	12. Was a Field Well Yes
13. Name of Field Inspector Bill Sewell		Signature of District Manager <i>Roland Sewell</i>	District Number 1
14. Name of Producing Formation(s) Misener (disposal)		Depth-Top(s) 4254	Depth-Bottom(s) 4264

15. Depth of Treatable Water 500 NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION Set 1-From: 4254 Ft To: 4264 Ft Set 4-From: _____ Ft To: _____ Ft
DEPTHS: Set 2-From: _____ Ft To: _____ Ft Set 5-From: _____ Ft To: _____ Ft
Set 3-From: _____ Ft To: _____ Ft Set 6-From: _____ Ft To: _____ Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To

18. CASING RECORDS

Size	Run	Pulled
10 3/4	132'	0'
5 1/2	4534'	934'

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Set cmt retainer @3531' & sqz w/50 sx cmt. Circ hole w/mud. Shot csq & pulled 934'. Ran tbq to 610' & cmt w/300 sx. pulled tbq. Ran tbq, tagged cmt @420'. Cmt w/200 sx, circ cmt to surface. Dug out, cut off 5' below ground, capped w/steel plate.

Does the above conform strictly to the oil and gas regulations (3-404)? _____

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

Spess Oil Co 220 N. Broadway, Cleveland, OK 74020
Harvey Holman 1622 Crestmont, Norman, OK 73069

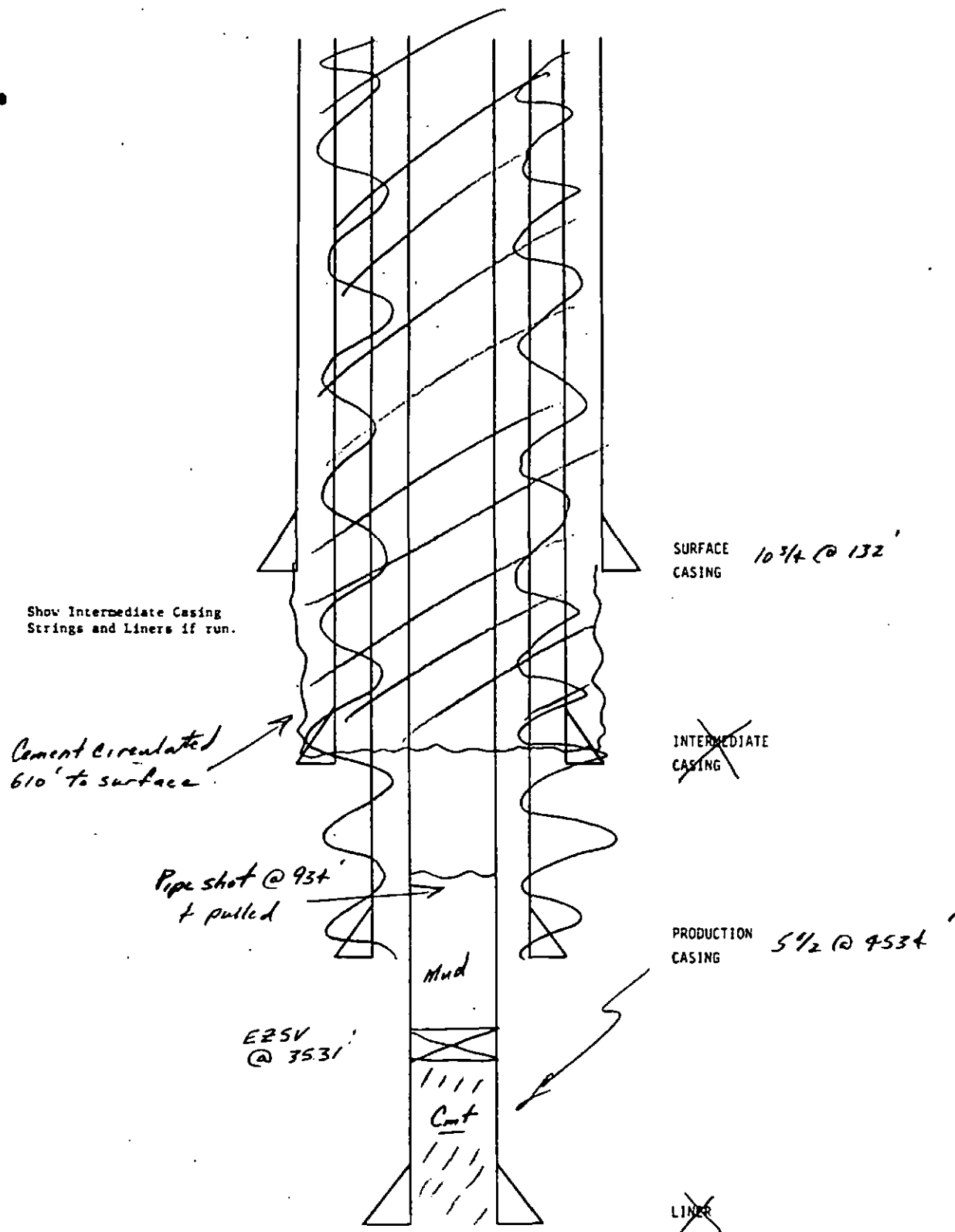
21. Reason for plugging <u>Not needed</u>	22. If abandoned oil or gas well, state amount and date of last production
23. Plugging contractor's name and address <u>Halliburton Box 1220, Seminole, OK 74868</u>	Plugging permit number
24. Correspondence regarding this well should be addressed to: <u>Karen Wade Box 76499, Okla. City, OK 73147</u>	(A.C.) Phone <u>405-949-2207</u>

I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

[Signature]
Signature of Owner or Officer of Company

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH



Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

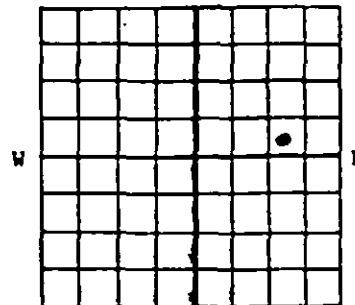
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. _____

OTC/OCC Oper. No. 01123

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline
Lease

*1. Field Name <u>Wilzetta</u>		*2. O.C.C. District <u>1</u>				
*3. Operator <u>Jan Oil Company</u>		*4. County <u>Lincoln</u>				
*5. Lease Name <u>Jackson "B"</u>		*6. Well Number <u>1</u>				
*7. Location <u>SW 1/4</u> <u>SE 1/4</u> <u>NE 1/4</u>		Section <u>35</u>		Township <u>13N</u>		Range <u>5E</u>
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date		8-20-86				
*9. Size of Hole or Pipe in which Plug is placed (inches)		5 1/2				
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		3531				
11. Sacks of Cement used (each plug)		50				
12. Slurry volume pumped (Cu ft)		77.5				
13. Calculated top of Plug (ft)		3631				
*14. Measured top of Plug (if tagged) (ft)		*				

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103

1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 23 1987
OKLAHOMA CORPORATION
COMMISSION

*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Gary Lee Duval
Signature of Cementer or Authorized Representative

GARY LEE DUVAL - TOOL OPERATOR
Name of Person and Title (Type or Print)

HALLIBURTON SERVICES
Cementing Company

P.O. Box 1220
Street Address or P.O. Box

SEMINOLE OKLAHOMA 74868
City State Zip

Telephone 405 382-2800
Area Code

20 AUGUST 1986
Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

J. K. Smith
*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President
*Name of Person and Title (Type or Print)

Jan Oil Company
*Operator

Box 76499
*Street Address or P.O. Box

Okla. City OK 73147
*City State Zip

Telephone 405 949-2207
Area Code

January 20, 1987
Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. Cement plugs shall be placed in the well bore as required by Rules and regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

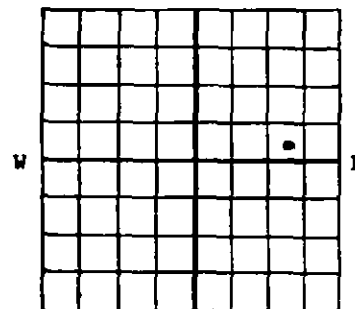
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. _____

OTC/OCC Oper. No. 01123

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline
Lease

*1. Field Name Wilzetta				*2. O.C.C. District 1		
*3. Operator Jan Oil Company				*4. County Lincoln		
*5. Lease Name Jackson "B"				*6. Well Number 1		
*7. Location 1/4 SW 1/4 SE 1/4 NE 1/4		Section 35		Township 13N		Range 5E
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date			12-20-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)			10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			610			
11. Sacks of Cement used (each plug)			300			
12. Slurry volume pumped (Cu ft)			660			
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)			440			

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III:

1610 Jones Street / P.O. Box 7528
Duncan, Oklahoma 73533

District IV:

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
(405) 255-0103
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JAN 9 1987
(405) 332-3441
OKLAHOMA CORPORATION
COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

W. L. Kitzmiller

Signature of Cementer or Authorized Representative

W. L. Kitzmiller Cementer

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO Box 1220

Street Address or P.O. Box

Seminole OK 74868

City

State

Zip

Telephone 405 382-2800

Area Code

12-20-86

Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

J. K. Smith

*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

*Name of Person and Title (Type or Print)

JAN OIL COMPANY

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City

OK

73147

*City

State

Zip

Telephone 405 949-2207

Area Code

January 20, 1987

Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

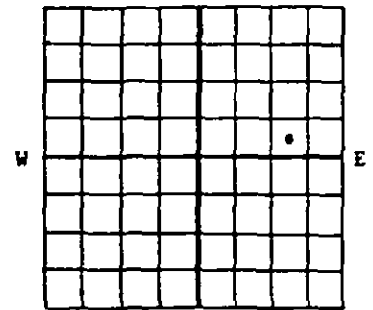
API No. _____

OTC/OCC Oper. No. 01123

All operators must include this form when submitting the Plugging Record,
(Form 1003). The signatures on this statement must be that of qualified
employees of the cementing company and operator to demonstrate compliance
with Rules 3-404 and 3-405. It may be advisable to take a copy of this
form to location when cementing work is performed.

DEC 24 1986

640 Acres



Locate Well and Outline
Lease

*1. Field Name Wilzetta				*2. O.C.C. District 1		
*3. Operator Jan Oil Company				*4. County Lincoln		
*5. Lease Name Jackson "B"				*6. Well Number 1		
*7. Location		Section	Township	Range		
1/4 SW 1/4 SE 1/4 NE 1/4		35	13N	SE		
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date				12-22-86		
*9. Size of Hole or Pipe in which Plug is placed (inches)				10 3/4		
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level				440		
11. Sacks of Cement used (each plug)				200		
12. Slurry volume pumped (Cu ft)				440		
13. Calculated plug Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)				Surf.		

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District III:

1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV:

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
(405) 255-0103
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

(405) 375-3441
12-3-1987
OKLAHOMA CORPORATION
COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

JAN OIL CO.
BS _____
SENG. _____
TJL _____
JKS _____
JWL _____
LIS _____
MAG * _____
KW _____
BH _____

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

W.L. Kitsmiller

Signature of Cementer or Authorized Representative

W.L. Kitsmiller Cementer

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO BOX 1220

Street Address or P.O. Box

Seminole OK 74868

City

State

Zip

Telephone 405 382-2800

Area Code

12-22-86

Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

[Signature]
*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

*Name of Person and Title (Type or Print)

JAN OIL COMPANY

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City OK 73147

*City

State

Zip

Telephone 405 949-2207

Area Code

January 20, 1987

Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

NEW DOCUMENT

PLUGGING RECORD

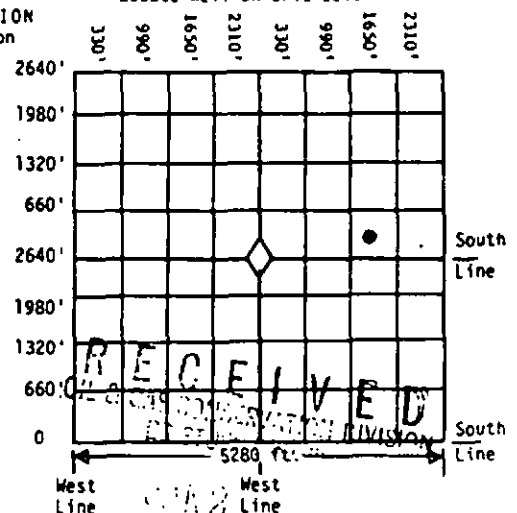
1. OTC/OCC Operator No.
01123

2. API Number
~~NONE~~ 081-01533

3. OTC Prod. Unit No.

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

Locate Well on Grid Below



NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name Jackson 5. Well No. "B" #1 6. Well Location SW 1/4 SE 1/4 NE 1/4

7. Section Township Range County 35 13N 5E Lincoln

8. Name of Operator JAN OIL COMPANY (A.C.) Phone 405-949-2207

Address Box 76499

City Okla. City State OK Zip 73147

9. Type of Well SWD 10. Date Plugging Commenced 12-20-86 11. Date Plugging Was Completed 12-30-86 12. Was a Form 1000

13. Name of Field Inspector Bill Sewell Signature of District Manager Roland A. Neal Division Number 1

14. Name of Producing Formation(s) Misener (disposal) Depth-Top(s) 4254 Depth-Bottom(s) 4264

15. Depth of Treatable Water 500 NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION Set 1-From: 4254 Ft To: 4264 Ft Set 4-From: Ft To: Ft
DEPTHS: Set 2-From: Ft To: Ft Set 5-From: Ft To: Ft
Set 3-From: Ft To: Ft Set 6-From: Ft To: Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To

18. CASING RECORDS

Size	Run	Pulled
10 3/4	135' 161'	0'
5 1/2	453' 455'	934'

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Set cmt retainer @3531' & sqz w/50 sx cmt. Circ hole w/mud. Shot csg & pulled 934'. Ran tbq to 610' & cmt w/300 sx, pulled tbq. Ran tbq, tagged cmt @420'. Cmt w/200 sx, circ cmt to surface. Dug out, cut off 5' below ground, capped w/steel plate.

Does the above conform strictly to the oil and gas regulations (3-404)?

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:
Spess Oil Co. 220 N. Broadway, Cleveland, OK 74020
Harvey Holman 1622 Crestmont, Norman, OK 73069

21. Reason for plugging Not needed 22. If abandoned oil or gas well, state amount and date of last production

23. Plugging contractor's name and address Halliburton Box 1220, Seminole, OK 74868 Plugging permit number 530

24. Correspondence regarding this well should be addressed to: Karen Wade Box 76499, Okla. City, OK 73147 (A.C.) Phone 405-949-2207

I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

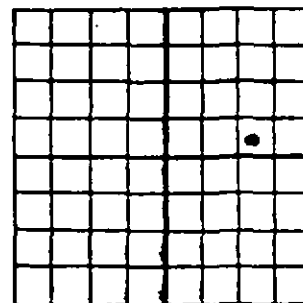
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. 081-01533

OTC/OCC Oper. No. 01123

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(Form 1003). The signatures on this statement must be that of qualified
employees of the cementing company and operator to demonstrate compliance
with Rules 3-404 and 3-405. It may be advisable to take a copy of this
form to location when cementing work is performed.

640 Acres



Locate Well and Outline
Lease

*1. Field Name Wilzetta		*2. O.C.C. District 1					
*3. Operator Jan Oil Company		*4. County Lincoln					
*5. Lease Name Jackson "B"		*6. Well Number 1					
*7. Location SW 1/4 SE 1/4 NE 1/4		Section 35		Township 13N		Range 5E	
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date		8-20-86					
*9. Size of Hole or Pipe in which Plug is placed (inches)		5 1/2					
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		3531					
11. Sacks of Cement used (each plug)		50					
12. Slurry volume pumped (Cu ft)		77.5					
13. Calculated top of Plug (ft)		3631					
*14. Measured top of Plug (if tagged) (ft)		*					

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District III:

1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV:

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Gary Lee Duval

Signature of Cementer or Authorized Representative

GARY LEE DUVAL - TOOL OPERATOR

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

P.O. BOX 1220

Street Address or P.O. Box

SEMINOLE OKLAHOMA

74868

City

State

Zip

Telephone

403

382-2800

Area Code

20 AUGUST 1986

Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

J. K. Smith
*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

Name of Person and Title (Type or Print)

Jan Oil Company

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City

OK

73147

*City

State

Zip

Telephone

405

949-2207

Area Code

January 20, 1987

Date

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Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

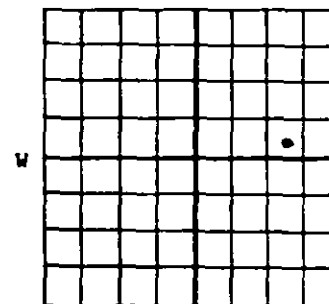
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

API No. 681-01533

OTC/OCC Oper. No. 01123

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640 Acres



Locate Well and Outline
Lease

*1. Field Name Wilzetta				*2. O.C.C. District 1		
*3. Operator Jan Oil Company				*4. County Lincoln		
*5. Lease Name Jackson "B"				*6. Well Number 1		
*7. Location		Section	Township	Range		
1/4 SW 1/4 SE 1/4 NE 1/4		35	13N	5E		
CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5
8. Cementing Date			12-20-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)			10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			610			
11. Sacks of Cement used (each plug)			300			
12. Slurry volume pumped (Cu ft)			660			
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)			440			

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396

115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

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1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570

102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District IV:

703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
JAN 23 1987

OKLAHOMA CORPORATION
COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

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W. L. Kitsmiller

Signature of Cementer or Authorized Representative

W. L. Kitsmiller Cementer

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO Box 1220

Street Address or P.O. Box

Spokane OK 74868

City

State

Zip

Telephone 405 382-2800

Area Code

12-20-86

Date

*16. Remarks:

*OPERATOR

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J. K. Smith

*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

*Name of Person and Title (Type or Print)

JAN OIL COMPANY

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City

OK

73147

*City

State

Zip

Telephone 405 949-2207

Area Code

January 20, 1987

Date

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Form No. 1003-C
1985

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division

Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

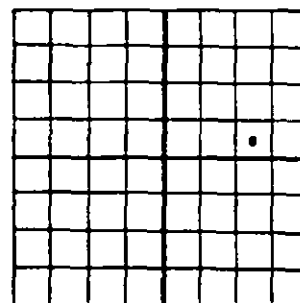
API No. 081-01533

OTC/OCC Oper. No. 01123

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DEC 2 1986

640 Acres



Locate Well and Outline
Lease

*1. Field Name Wilzetta		*2. O.C.C. District 1					
*3. Operator Jan Oil Company		*4. County Lincoln					
*5. Lease Name Jackson "B"		*6. Well Number 1					
*7. Location		Section		Township		Range	
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CEMENTING TO PLUG AND ABANDON DATA:		PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date				12-22-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)				10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level				440			
11. Sacks of Cement used (each plug)				200			
12. Slurry volume pumped (Cu ft)				440			
13. Calculated plug Plug (ft)							
*14. Measured top of Plug (if tagged) (ft)				Surf.			

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703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

JAN 01 1987

BY _____

DATE _____

FILE _____

JKS _____

JVL _____

LLB _____

WAG * Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

KW _____

BH _____

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

COMMISSION

-OVER-

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W.L. Kitsmiller

Signature of Cementer or Authorized Representative

W.L. Kitsmiller Cementer

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO BOX 1220

Street Address or P.O. Box

Seminole OK 74868

City

State

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Telephone

405 362-2800

Area Code

12-22-86

Date

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[Signature]

*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

*Name of Person and Title (Type or Print)

JAN OIL COMPANY

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City OK 73147

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- C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

NEW DOCUMENT

2640'									
1980'									
1320'									
660'									
2640'									
1980'									
1320'									
660'									
0'									

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to District Office:

District I: (918) 367-8888 District III: (405) 255-0103
115 W. Sixth Street/P. O. Box 779 Bristow, Oklahoma 73401
District II: (405) 557-5570 District IV: (405) 332-3441
202 E. Miles Kingfisher, Oklahoma 73750
703 N. Broadway/P. O. Box 2389 Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--if you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name James	Well No. 35-1	County Lincoln	API Number 08122625	Well TD: 3240'
Location / SE / 4 SW / 4 SW / 4 35 13N 5E				Well loc. from 1/4 sec. 150' fsl 990' fwi
Name of Operator Robert Gordon Oil Co.				OTC/OCC Operator No. 08785
Address P. O. Box 278				Date Plugging Complete 10-17-88
City Stroud	State OK	Zip 74079	Type of Well Oil	
Phone (A.C.) 918)968-2504				Treatable Water Depth

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	5 1/2"	3170'	2 on top	3.1	3155'	
2	Cement	5 1/2-8 5/8"	649'	80	124	449'	
3	Cement	8 5/8"	33'	10	15.5	3'	
4							
5							

PERFORATION DEPTHS: Set 1-From: 3224 Ft To: 3230 Set 2-From: _____ To: _____
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS:

Reason for plugging: Dry HOLE

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Roy Williams
Signature of Cementer or Authorized Representative

Roy Williams 10-18-88

Name of Person and Title (Type or Print) Date

Oakland Drilling Co. 552

Cementing Company Permit Number

P. O. Box 366 918)968-3568

Street Address or P. O. Box Phone

Stroud, OK 74079

City State Zip

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Eldon Gordon
Signature of Operator or Authorized Representative

Eldon Gordon 10-19-88

Name of Person and Title (Type or Print) Date

Name of Field Inspector

Bill Sewell

Signature of District Manager

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

INSTRUCTIONS:

1. Form must be completely filled out and sent to district office within 30 days after plugging is completed.
Send original and one copy.
Type or use black ink.
API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. In specifying the type of plug use the following notation:
CIBP - cast iron bridge plug.
CEM - cement plug.
CIBP + CEM - cast iron bridge plug and cement.
Packer - packer.
If other abbreviations are used, please define.
B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected	
_____	_____	1. API Number Invalid
_____	_____	2. Legal Description Invalid for County
_____	_____	3. Operator Number Missing/Invalid
_____	_____	4. Well Location Invalid/Missing
_____	_____	5. Lease Name Missing
_____	_____	6. Well Number Missing
_____	_____	7. Plugging Date Invalid
_____	_____	8. Well Type Missing/Invalid
_____	_____	9. Well Total Depth Missing/Invalid
_____	_____	10. Record of Pipe Pulled Incomplete
_____	_____	11. Well Location does not Match Well Plat
_____	_____	12. Sand or Zone Record not Complete
_____	_____	13. Producing Formation Information Incomplete
_____	_____	14. Treatable Water Depth Missing
_____	_____	15. Perforation Depths Missing
_____	_____	16. Information on Plug - Operator
_____	_____	17. Plugging Description Missing
_____	_____	18. Offset Lease Owners Missing
_____	_____	19. Last Production Information Missing
_____	_____	20. Plugging Contractors Name Missing
_____	_____	21. Sub-Surface Sketch not Complete
_____	_____	22. Information on Plug - Cementing Company
_____	_____	23. Other: _____

NEW DOCUMENT

LOCATE WELL ON GRID BELOW

2640'							
1980'							
1320'							
660'							
2640'							
1980'							
1320'							
660'							
0'							

PLUGGING RECORD
(Rule 3-405)

Comp 9-3-39
OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

201029002

Form 1003/1003C
(Rev. 1988)

Replaces separately
Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to district office:

District I: (918) 367-3396
115 W. Sixth Street/P.O. Box 779
Bristow, Oklahoma 74010

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820



The API number of the well is ESSENTIAL--if you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name <u>JAMES</u>	Well No. <u>B-2</u>	County <u>Lincoln</u>	API Number <u>35-081-02733</u>	Well TD: <u>1500</u>
Location <u>C 1 E 12 14 E 2 14 SW 14 35 13N 5E</u>				-- Pipe Record --
Name of Operator <u>BRANSON Production Co.</u>				Size
Address <u>3033 N.W. 63RD SUITE 255-E</u>				Run (ft)
City <u>OKLAHOMA CITY OKLA</u>				Pulled (ft)
State <u>OKLAHOMA</u>				Cond'r
Zip <u>73116</u>				Surf
Phone (A.C.) <u>405-848-5788</u>				I.C.
Type of Well <u>DISPOSAL</u>				I.C.
Treatable Water Depth <u>300</u>				P.C.
				Lnr.

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CEMENT	5 1/2 Pipe	1422	35	41.3		1160
2	CEMENT	5 1/2 Pipe	850	35	41.3	730	
3	CEMENT	5 1/2 Pipe	35	5	5.9		-0-
4							
5							

PERFORATION DEPTHS: Set 1-From: 1394 Ft To: 1422 Set 2-From: _____ To: _____
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS: 5 1/2 Pipe perforated @ 850' and squeezed with 35 sk CEMENT @ 700 psi
I.O. PLATE WELDED ON SURFACE 4' below ground level

Reason for plugging: well inactive

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementor or Authorized Representative
Tommy Cooper
Name of Person and Title (Type or Print) Date
Cooper Oilfield Services Inc 136
Cementing Company Permit Number
P.O. Box 1179 405 332-3650
Street Address or P. O. Box Phone
Ada OKLA 74820
City State Zip

RECEIVED
OIL & GAS CONSERVATION DIVISION
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and information presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative
A.R. Tiehen
Name of Person and Title (Type or Print) Date
A.R. TIEHEN - President Branson 12/19/91

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

Name of Field Inspector
John Calavan
Signature of District Manager
Robert Blue

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.
 Send original and one copy.
 Type or use black ink.
 API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. In specifying the type of plug use the following notation:
 CIBP - cast iron bridge plug.
 CEM - cement plug.
 CIBP + CEM - cast iron bridge plug and cement.
 Packer - packer.
 If other abbreviations are used, please define.
 B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
 C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
 D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected	
_____	_____	1. API Number Invalid
_____	_____	2. Legal Description Invalid for County
_____	_____	3. Operator Number Missing/Invalid
_____	_____	4. Well Location Invalid/Missing
_____	_____	5. Lease Name Missing
_____	_____	6. Well Number Missing
_____	_____	7. Plugging Date Invalid
_____	_____	8. Well Type Missing/Invalid
_____	_____	9. Well Total Depth Missing/Invalid
_____	_____	10. Record of Pipe Pulled Incomplete
_____	_____	11. Well Location does not Match Well Plat
_____	_____	12. Treatable Water Depth Missing
_____	_____	13. Perforation Depth Missing
_____	_____	14. Information on Plug - Operator
_____	_____	15. Plugging Description Missing
_____	_____	16. Plugging Contractors Name Missing
_____	_____	17. Information on Plug - Cementing Company
_____	_____	18. Other: _____

NEW DOCUMENT

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000 OIL & GAS CONSERVATION DIVISION

RECEIVED

Comp 6-27-34

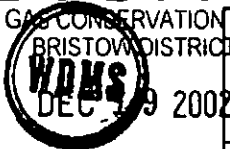
Form 1003/1003C
(Rev. 1996)

API NO. 08102736
OTC PROD. UNIT NO. 081-004880
PLUGGING DATE 11-14-02

PLUGGING RECORD

OAC 165:10-11-7

212269103



Well Name/No. Fred James #1
Location 1/4 NE 1/4 NE 1/4 SW 1/4 Sec 35 Twp 13N Rge SE
2310 Ft FSL of 1/4 Sec 2310 Ft FWL of 1/4 Sec County LINCOLN
Total Depth 4500' Base of Treatable Water 103' Well Classification OIL

OKLAHOMA CORPORATION
COMMISSION

OPERATOR

Name New Dominion, L.L.C.
Address 111 W. 5th Street, Suite 1000
City Tulsa State OK
OTC/OCC No. 20585
Phone (918) 587-6242
Zip 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	Conductor
7"	4240'	0	Surface ✓
			I.C.
			I.C.
4 1/2"	4118'	4118'	P.C. ✓
			Lnr.

PERFORATION DEPTHS

Set 1 -	From 4460	To 4485
Set 2 -	From 4485	To 4500
Set 3 -	From	To
Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	5 1/2	4485	35	41.3	4375	✓
2	Cement	9 1/2 / 7	1118	50	59	1050	✓
3	Cement	9 1/2 / 7	400	50	59	341	✓
4	Cement	7	341	55	64.9	4	✓
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Bobby J. Clark Date 11-14-02 Name and Title Bobby J. CLARK, Cementer
Company Name Genie Well Service Permit No. 605
Address P. O. Box 600 Phone 405-969-2141
City Crescent State OK Zip 73028

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature January Hightower Date 12-9-02 Name and Title January Hightower, Office manager
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.
Signature of District Manager J. Calahan Field Inspector

INSTRUCTIONS

- 1 Form must be completed in its entirety and mailed to the appropriate District Office within 30 days after plugging is completed.
- 2 Send original and one (1) copy.
- 3 Type or use BLACK ink only. This form is for record and must be legible.
- 4 API No. must be on form. To get an API No. call Petroleum Information at (405) 848-9824.
- 5 In specifying the type of plug use the following notations:
 CIBP - cast iron bridge plug
 CEM - cement plug
 CIBP + CEM - cast iron bridge plug and cement
 Pkr - packer.
 If other abbreviations are used, please define.
- 6 Cement plugs shall be placed in the well bore as required by the Rules of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (OAC 165:10-11-6)
- 7 The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
- 8 A minimum 30 foot cement plug is required to be placed in the top of the well. (OAC 165:10-1-)

DISTRICT I
 115 West 6th Street
 Post Office Box 779
 Bristow, OK 74010
 (918) 367-3396

DISTRICT II
 101 South 6th Street
 Post Office Box 1107
 Kingfisher, OK 73750
 (405) 375-5570

DISTRICT III
 1016 Maple
 Post Office Box 1525
 Duncan, OK 73533
 (405) 255-0103

DISTRICT IV
 703 North Broadway
 Ada, OK 74820
 (405) 332-3441

FOR COMMISSION USE ONLY

Approved	Rejected	Approved	Rejected
_____	_____ 1. API No. invalid.	_____	_____ 10. Record of pipe pulled incomplete.
_____	_____ 2. Legal Description invalid for County.	_____	_____ 11. Well location does not match plat.
_____	_____ 3. Operator No. missing/invalid.	_____	_____ 12. Treatable water depth missing.
_____	_____ 4. Well location missing/invalid.	_____	_____ 13. Perforation depths missing.
_____	_____ 5. Well name missing.	_____	_____ 14. Information on plug - operator.
_____	_____ 6. Well No. missing.	_____	_____ 15. Plugging description missing.
_____	_____ 7. Plugging date invalid.	_____	_____ 16. Plugging contractors name missing.
_____	_____ 8. Well type missing/invalid.	_____	_____ 17. Information on plug-cementing company.
_____	_____ 9. Total depth missing/invalid.	_____	_____ 18. Other: _____

NEW DOCUMENT

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Comp 7-10-88

Form 1203/1003C
(Rev 1996)

API NO.
081-02734A
OTC PROD. UNIT NO.
081-04880
PLUGGING DATE
1/5/00

PLUGGING RECORD
OAC 165:10-11-7

002119101

WDM FEB 10 2000

OKLAHOMA CORPORATION
COMMISSION

Well Name/No.
Fred James #2
Location
1/4 SE 1/4 SE 1/4 SW 1/4 Sec 35 Twp 13N Rge 5E
330 Ft FSL of 1/4 Sec 2310 Ft FWL of 1/4 Sec
Total Depth 4401 Base of Treatable Water 505
County Lincoln
Well Classification Oil

Locate Well on Grid

OPERATOR

Name New Dominion, L.L.C. OTC/OCC No. 20585
Address P. O. Drawer 369 Phone 405) 377-1177
City Stillwater State Oklahoma Zip 74067

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
			Surface
10 3/4	752		I.C.
			I.C.
			P.C.
7"	4188		Lnr.

PERFORATION DEPTHS

Set 1 -	From 4451	To 4458
Set 2 -	From 4211	To 4214
Set 3 -	From	To
Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurr Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	7"	4008	100 sk	118 cu ft	4008	
2	Cement	7"	800	50 sk	59 cu ft	600	
3	Cement	7"	34	10 sk	11.8 cu ft	4	
4							
5							

REMARKS

Reason for Plugging Depleted Well
FEB 8 2000

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Larry Smith Date 1-5-00 Name and Title Typed or Printed Larry Smith - Cementer
Company Name Currell Cementers Inc Permit No. 394
Address P.O. Drawer 2 Phone 580-229-1776
City Ardmore State OK Zip 73438

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature Cindy L. Wright Date 2/7/00 Name and Title Typed or Printed Cindy L. Wright, Production Clerk

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager J. Chavarra Field Inspector

NEW /

DOCUMENTA

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

RECEIVED
OCCASION DIVISION
TULSA DISTRICT

Form 1003/1003C
(Rev. 1998)

API NO. 081-23539
OTC PROD. UNIT NO. 81004880
PLUGGING DATE 10-24-02 212269104
Well Name/No. NDL James #1
Location N 1/4 S 1/4 NE 1/4 SW 1/4 Sec 35 Twp 13N Rge 5E
1855' FI FSL of 1/4 Sec 1980' FI FWL of 1/4 Sec County LINCOLN
Total Depth 4470' Base of Treatable Water 1020' Well Classification OIL

DEC 19 2002

OKLAHOMA CORPORATION
COMMISSION

OPERATOR
Name New Dominion LLC
Address 111 W. Fifth Street Suite 1000
City Tulsa State OK
OTC/OCC No. 20585
Phone 918-587-6242
Zip 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	Conductor
9 5/8	1074	0	Surface
			I.C.
			I.C.
7"	4467	3172	P.C.
			Ln.

PERFORATION DEPTHS

Set 1 -	From 4208	To 4344
Set 2 -	From	To
Set 3 -	From	To
Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CEBP	7	4160	4	4.72	4140	
2	Cement	8 3/4 / 9 5/8	1140	120	141.6		789'
3	Cement	9 5/8	34	15	17.7	4	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Bobby J. Clark Date 10-24-02 Name and Title Bobby J. CLARK, Cementer
Company Name Genie Well Service Permit No. 605
Address P.O. Box 600 Phone 405-969-2141
City CRESCENT State OK Zip 73028

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature J. Calavita Date 12-9-02 Name and Title J. Calavita, Office Manager

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager Robert Bennett Field Inspector J. Calavita

NEW DOCUMENT

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Comp 5-32000
Form 1003/1003C
(Rev 1996)

API NO. 081-23580
OTC PROD. UNIT NO. 081-1054910
PLUGGING DATE 3-26-04

PLUGGING RECORD
OAC 185:10-11-7

408199107



Well Name/No. N'DL Spess
Location E 1/2 1/4 SE 1/4 NW 1/4 Sec 35 Twp 13N Rge 5E
Loc'd. F. FSL of 1/4 Sec 2155' F. FWL of 1/4 Sec County Lincoln
Total Depth 4572' Base of Treatable Water 450' Well Classification Oil

OPERATOR
Name NEW DOMINION, L.L.C. OTC/OC No. 20585
Address 111 West 5th Street, Suite 1000 Phone 918-587-6242
City Tulsa State OK Zip 74103

PIPE RECORD	Size	Run (ft)	Pulled (ft)	
				Conductor
	9 5/8"	500'	0'	Surface
				I.C.
				I.C.
	7"	4572'	3196'	P.C.
				Lnr.

PERFORATION DEPTHS		
Set 1 -	From <u>4250'</u>	To <u>4324'</u>
Set 2 -	From	To
Set 3 -	From	To
Set 4 -	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CTBP	7"	4215	2"	2.36		
2	Cement	8 5/8" - 9 5/8"	598	120	141.6	350'	248'
3	Cement	9 5/8"	34	25	29.5	3'	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION
I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.
Signature Russell Tice Date 3-26-04 Name and Title Russell Tice Cementer
Company Name Genie Well Service Permit No. 605
Address P.O. Box 600 Phone 405-969-2141
City Crescent State OK Zip 73028

OPERATOR CERTIFICATION
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.
Signature [Signature] Date 8-10-04 Name and Title Field Engineer

CORPORATION COMMISSION USE ONLY
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.
Signature of District Manager [Signature] Field Inspector John Calawa

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 13 2004

OKLAHOMA CORPORATION COMMISSION